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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico Jan. 4, 1965  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company State FMB, Well No. 3, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)

F, Sec. 17, T. 9-S, R. 33-E, NMPM., Flying "M" - San Andres Pool  
Unit Letter

Lea County. Date Spudded 12-3-64 Date Drilling Completed 12-11-64

Please indicate location:

R-33-E

D	C	B	A
E	F x	G	H
L	K	J	I
M	N	O	P

Elevation 4393 df Total Depth 4550' PBDT 4482'

Top Oil/Gas Pay 4418' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4418' - 4422'

Open Hole - Depth - Casing Shoe 4549' Depth - Tubing 4479'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 33 bbls. oil, 49 bbls water in 24 hrs, - min. Size #

GAS WELL TEST -

\*11 1/2 - 44 SPM

1980' FNL & 1980' FWL, Sec. 17 Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8"	388'	250
4 1/2"	4539'	200
2"	4472'	

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 250 g. 15% BDA w/Fe additive; 500 g. 15% BDA; 1000 g. 15% NEA

Casing - Tubing - Date first new January 1, 1965  
Press. - Press. - oil run to tanks

Oil Transporter Magnolia Pipe Line Company

Gas Transporter None

Remarks: 80 11/2

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: Shell Oil Company, 19. (Company or Operator)

OIL CONSERVATION COMMISSION

By: V. L. King  
(Signature)

Title: Acting Senior Exploitation Engineer

Send Communications regarding well to:

Name: Shell Oil Company

P. O. Box 1858, Roswell, New Mexico