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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico			
Lease State FMB	Well No. 3	Unit Letter F	Section 17	Township 9-S	Range 33-E		
Date Work Performed 12-11-64 thru 1-1-65		Pool Flying "M" San Andres			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Rigged up pulling unit. Ran tubing and spotted 250 gallons 15% BDA with Fe additive on bottom. Pulled tubing.
2. Ran Gamma Ray Casing Collar Locator Log 4480'-2400'.
3. Perforated with one 3/8" JSPP: 4418'-4424'.
4. Ran tubing, injected acid and swabbed well.
5. Pulled tubing and ran Radioactive Tracer Survey and injected produced water.
6. Ran tubing and Baker FERC. Set packer at 4432' and tested to 3000 psi for 20 minutes - no pressure drop.
7. Reset packer at 4361' and squeezed perfs. 4418-4424' with 121 sacks cement. Waited on cement 24 hours.
8. Drilled out cement, checked PBTD and tested with 2000 psi for 30 minutes - no pressure drop.
9. Spotted 500 gallons 15% BDA on bottom and pulled tubing.
10. Perforated with three 3/8" JSPP: 4418'-4422'. (Over)


Witnessed by H. G. Starling	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name Original Signed By: V. L. KING V. L. King	
Title Acting Senior Exploitation Engineer		Position Acting Senior Exploitation Engineer	
Date		Company Shell Oil Company	

11. Ran 141 joints (4472') 2" tubing and hung at 4479'. Injected acid.
12. Treated with 1000 gallons 15% NEA.
13. Swabbed well and recovered load.
14. Installed Parkersburg 15D-44" Pumping Unit with 10 H.P. Westinghouse Electric Motor.
15. On OPI pumped 33 BOPD + 49 BW on 11 1/2-44" SPM. Gravity 19.4° API.