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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

April 15, 1965

(Date)

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 L GAS		
1.	OPERATION OFFICE Operator					
	Address	Southland Royalty Company Box 1515, Midland, Texas				
	Reason(s) for filing (Check proper box  New Weli  Recompletion  Change in Ownership		s _	ge in pool designation		
	If change of ownership give name and address of previous owner					
II.	Lease Name  Received McKinley  Location	Well No. Pool Nar	me, Including Formation  (Pennsylvanian)	Kind of Lease State, Federal or Fee Federal		
		wnship 11-S Range	33-Е , ммрм,	Lea County		
II.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which a	oproved copy of this form is to be sent)		
	Service Pipeline Co	ompany Amoco Pipeline Co.	P.O. Box 337, Mic Address (Give address to which ap	cland, Texas  oproved copy of this form is to be sent)		
	Warren Petroleum Co If well produces oil or liquids, give location of tanks.	orporation Unit Sec. Twp. Rge. O 1 11-S 33-E	Is gas actually connected?	yington, New Mexico When March, 1965		
	If this production is commingled wire COMPLETION DATA	th that from any other lease or pool,				
	Designate Type of Completion	<u> </u>	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	November 4, 1964	December 16, 1964  Name of Producing Formation	9800  Top Oil/Gas Pay	9776 '		
	Inbe (Pennsylvaniar Perforations		9704	9678 Depth Casing Shoe		
9704-16 TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	17 1/2	13 3/8	371	300		
	11	8 5/8	4000	350		
	7 7/8	5 1/2	9800 9678	340		
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test		is tift, etc.)		
	December 17, 1964	December 18, 1964 Tubing Pressure	Flow Casing Pressure	Choke Size		
	Length of Test	300	Packer	32/64		
	24 hrs. Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF		
	477	244	233	440		
	GAS WELL			·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19				
	212		THIS form is to be filed in compliance with RULE 1104.			
	C# Can	atural	If this is a request for a	If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation		
(Signature)  District Engineer  (Title)			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.