

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas December 18, 1964  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southland Royalty Company FEDERAL MCKINLEY, Well No. 1, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

O Unit Letter, Sec. 1, T. 11-S, R. 33-E, NMPM., Inba (Penn.) Pool

Lea County, Date Spudded 11-4-64, Date Drilling Completed 12-8-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 4193' G.L. Total Depth 9800' PBTD 9776'

Top Oil/Gas Pay 9698' Name of Prod. Form. Rough "C"

## PRODUCING INTERVAL -

Perforations 9704-16

Open Hole None Depth 9800' Casing Shoe 9678' Depth Tubing 9678'

## OIL WELL TEST -

Natural Prod. Test: Trace bbls. oil, Trace bbls water in while swabbing hrs, min Size choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 244 bbls. oil, 233 bbls water in 24 hrs, 0 min. Size 32/64

## GAS WELL TEST -

Natural Prod. Test:                      MCF/Day; Hours flowed                      Choke Size                     

Method of Testing (pitot, back pressure, etc.):                     

Test After Acid or Fracture Treatment:                      MCF/Day; Hours flowed                     

Choke Size                      Method of Testing:                     

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized w/2500 gallons acid in two stages.

Casing                      Tubing                      Date first new                       
Press. 0-Pkr Press. 300 psi run to tanks December 17, 1964

Oil Transporter Permian Corporation

Gas Transporter Gas flared pending Warren Petroleum Corp.

## Tubing, Casing and Cementing Record

Size	Feet	Size
<u>13 3/8</u>	<u>371</u>	<u>300</u>
<u>8 5/8</u>	<u>4000</u>	<u>350</u>
<u>5 1/2</u>	<u>9800</u>	<u>340</u>
<u>2 7/8</u>	<u>9678</u>	<u>-</u>

Remarks: Inba (Penn.) - 80 acres connection

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved                     , 19                     

SOUTHLAND ROYALTY COMPANY  
(Company or Operator)

OIL CONSERVATION COMMISSION

By:                       
(Signature)

By:                     

Title Engineer

Send Communications regarding well to:

Title                     

Name Southland Royalty Company

Address Box 1515, Midland, Texas

