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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. -

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State of New Mex. "E"	
2. Name of Operator Sun Oil Company		9. Well No. 2	
3. Address of Operator P. O. Box 2792, Odessa, Texas		10. Field and Pool, or Wildcat (Mescalero-San Andres Undesignated extension)	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County Lea	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>10S</u> RGE. <u>32E</u> NMPM			
15. Date Spudded 1-7-65	16. Date T.D. Reached 1-14-65	17. Date Compl. (Ready to Prod.) 1-19-65	18. Elevations (DF, RKB, RT, GR, etc.) DF-4328, RDB-4330, GR-4317
19. Elev. Casinghead 4317			
20. Total Depth 4250	21. Plug Back T.D. 4233	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 4188,93,96 & 4200'- 1 JS per interval & 4150,46,37,33,27,24,18,14,11 & 06 - Milnesand			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Lane Wells Gamma Ray 0-4230, Acoustic 1550-4232', Caliper 2000'-4232'			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	1550'	12 1/4"
4-1/2"	9.50#	4250'	7-7/8"
2"	4.70#	4200'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 Sks. Cmt.		None	
500 Sks. Cmt. (TOC 2786')		None	
		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2" EUE	4200'	-	
31. Perforation Record (Interval, size and number) Perforated 4 1/2" csg. w/ 1 3/8" Jet Shot per interval at the following: 4188',93',96' & 4200' & 4150',46',37',33',27',24',18',14',11', & 06'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4188-4200		1000 gals. 15% Unisol	
4106-4150		3000 gals. 15% Unisol	
33. PRODUCTION			
Date First Production 1-19-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" Insert Pump 14-44" SPM		Well Status (Prod. or Shut-in) Producing
Date of Test 1-29-65	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period Oil - Bbl. 91.49 Gas - MCF 19.5 Water - Bbl. 15.96 Gas - Oil Ratio 213/1
Flow Tubing Press. 35#	Casing Pressure 35#	Calculated 24-Hour Rate Oil - Bbl. 91.49 Gas - MCF 19.5 Water - Bbl. 15.96 Oil Gravity - API (Corr.) 18.6	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By N. J. Keith
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. L. Allright</u>		TITLE <u>Area Superintendent</u> DATE <u>2-1-65</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Willesand Porro 4098	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1298	1298	Red Bed				
1298	1550	252	Red Bed, Anhy.				
1550	1800	250	Salt & Anhy.				
1800	2239	439	Anhy. & Sand				
2239	3050	811	Anhy. & Gyp				
3050	3580	530	Lime & Dolo.				
3580	4250	670	Lime & Dolo (Total Depth)				