NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee
OPERATOR		5. State Oil & Gas Lease No.
		3 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESERVOIR. 100 FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Sun Oil Company 3. Address of Operator	7	State of N.M. "E"
P. O. Box 2792	Odessa. Texas	2
4. Location of Well	VQessa, 1exas	10. Field and Pool, or Wildcat
INIT SETTED TO	60 FEET FROM THE South LINE AND 660 FEET	Understand
	FEET FROM THE SOUTH LINE AND DOU FEET	FROM Undesignated
THE MARK THE TOTAL	26 30.E 20.E	
LINE, SECTION	ON 26 TOWNSHIP 10 S RANGE 32 E	MPM. ()
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
16.	4317 Gr.	Lea
Check A	Appropriate Box To Indicate Nature of Notice, Report of Nation To:	Other Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
PULL OR ALTER CASING		
OTHER	CHANGE PLANS CASING TEST AND CEMENT JQB OTHER Potential	
OTHER	other Potential	Test
17. Describe Proposed or Completed Opwork) SEE RULE 1103. 1-26-27-65 pulled tubir		Test
17. Describe Proposed or Completed Opwork) SEE RULE 1103. 1-26-27-65 pulled tubin rods and pump.	perations (Clearly state all pertinent details, and give pertinent dates, include, packer, holddown and retainer, reran tubinest ending 1-30-65 pumped 91.49 bbls. oil and	Test Iding estimated date of starting any proposed and seated at 4200! with
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CONDITIONS OF APPROVAL, IF ANY: