NO. OF COPIES RECEIVED		
DISTRIBUTION		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
FILE	HE MERICO OF CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	i	
LAND OFFICE		5a. Indicate Type of Lease State
OPERATOR		
		5. State Oil & Gas Lease No.
SUNDRY		
(DO NOT USE THIS FORM FOR PROP USE **APPLICATIO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	(FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		
Sun Oil Company	8. Farm or Lease Name	
3. Address of Operator		State of N.M. "E"
		9. Well No.
P. 0. Box 2792, (	Udessa, Texas	2
190	77.	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE South LINE AND 660 FEET FROM	Mescalero-San Andres
THE West LINE, SECTION	26 TOWNSHIP 108 RANGE 32E NMP	
		».VIIIIIIIIIIIIIIIIIIIII
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
10	4317 Gr.	
Check Ap		
Check Ap NOTICE OF INT	ppropriate Box To Indicate Nature of Notice, Report or O	ther Data
Check Ap NOTICE OF INT	ppropriate Box To Indicate Nature of Notice, Report or O	ther Data
16. Check Ap NOTICE OF INT	PPROPRIATE Box To Indicate Nature of Notice, Report or O ENTION TO: SUBSEQUEN	ther Data
	PPROPRIATE BOX TO Indicate Nature of Notice, Report of O ENTION TO: SUBSEQUEN PLUG AND ABANDON REMEDIAL WORK	ther Data
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ther Data
PERFORM REMEDIAL WORK	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OF O SUBSEQUEN PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	ther Data IT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ther Data IT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-21-65 pulled tubing, Lane Wells ran Baker retainer BP on wire line set @ 4170. Perf. 4-" casing 1- 3/8" jet shot per interval at 4150-46-37-33-27-24-18-14-11-06 by Gamma Accoustic log measurement  $w/3\frac{1}{2}$ " casing gun selective fire w/radio active charges @ 4150 and 4106. Gamma Ray showed shots in place. Reran 2" tubing w/Baker retainer, seated at 4157. 1-23-65 Cardinal acidized perfs. w/3000 gals. 15% unisal acid w/225# citric acid down 2" tubing. Spotted 4 bbls. acid across perfs. Raised tubing seat 4064, using 16 ball sealers. Shut down press. 1000# tubing, 350# casing. 1-24-25-65 - swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 4'h allere ght	TITLE	Area Superintendent	DATE	1-27-65
CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	