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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>		8. Farm or Lease Name <u>State of N.M. #1</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>E</u> , <u>1985</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10S</u> RANGE <u>32 E</u> NMPM.		10. Field and Pool, or Wildcat <u>Mescalero-San Andres</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>4317 Cr.</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-14-65 - Lane Wells ran Gamma Ray log 0-4230', acoustical log 1550-4232', caliper log 2000-4232'.
1-15-65 - Ran 157 jts. 4 1/2", 9.5 casing seated at 4250' cemented w/250 sks Incor 12% gel and 150 sks Incor 4 1/2" gel, 0.75" ann-2. 12- Kluck centralizers, 1 jt. apart, 4230-3827. 30 Kluck scratchers, 15' apart 4223-3788. 100 24 hours. tested casing 30 minutes, 1600#, o.k.
1-18-65 - Lane Wells ran Gamma Ray correlation log 4218-3800, perf. 4 1/2" casing 4188-93-96, and 4200 - one - 3/8" jet shot per interval. Ran 2" tubing seated 4200'. Cardinal treated peris 4188-4200 down 2" tubing w/1000 gals. 15% unisal acid.
1-19-65 spotted 3 bbls. acid across perforations and washed peris. Reversed acid back into tubing, set packer and displaced acid using 7 ball sealers. Flushed w/treated brine water - 32 bbls. Swabbed to pits. Recovered acid and load water w/good show of oil. Continue to swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE 1-21-65

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: