

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
S-91017	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Sun Exploration & Production Co.		8. Farm or Lease Name New Mexico -E- State	
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Well No. 3	
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1650</u> FEET FROM THE <u>west</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.		10. Field and Pool, or WHdcat Mescalero San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 4322' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Acidize</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU. POH w/rods & pump. Install BOP. Tag btm & POH w/2-3/8 tbq.
 - RIH w/4 1/2" RDG pkr on 2-3/8 WS. Spot 3 bbls 15% NEFEHCL from 4224-4098. Raise & set pkr @ 4025'±. Trap 500 PSI on annulus.
 - Acid Engr. acidize perfs 4124-4224 w/10000 gals SGA (15% NEFE surfactant gelled acid) in 4 equal stages, (use 5% Pentafax in first 2 stages of acid), pump at 3-4 BPM, MX TP-4000 PSI, as follows:
 - A. Pump 3000 gals CX 130 pad.
 - B. Pump 2500 gals SGA acid & 5% Pentafax.
 - C. Pump 300 lbs GRS in 300 gals gelled 10 lb. brine.
 - D. Repeat Steps B and C two times.
 - E. Pump 2500 gals SGA acid.
 - F. Flush to btm perf w/2% KCL wtr.
 - Swab back load & acid wtr. Eval fluid content & rate. Rlse pkr, tag btm & POH.
 - RIH w/2-3/8 tbq, rods and pump. Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Velma Reyes TITLE Sr Acting Asst DATE 1/21/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JAN 23 1985

CONDITIONS OF APPROVAL, IF ANY: