## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103 - Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS  THE SET UNIT THE SET OF THE STATE	FILE	SANTA FE, NEW MEXICO 87501	Kerised 19-1-78
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Sun Exploration & Production Co.  New Mexico -E- State  9. Well No.  3.  Location of Well  10. Finis and Pool, or Wilders  10. Supering Pool  10. Finis and Pool, or Wilders  10. Finis and Pool  10. Finis and Po	WELL X WELL	OTHER.	
Medital Copyright P. O. Box 1861, Midland, Texas 79702  Section of Well  Law letter C			8. Farm of Lease Name
P. O. Box 1861, Midland, Texas 79702  3. Location of Well  UNITY LETTER C	<del>-</del>	ction Co.	New Mexico -E- State
In Field and Pool, or Wildow Mescalaro San Andres  THE MEST LINE SECTION 26 TOWNSHIP 10-S NAME 32-E NOTICE OF INTENTION TO:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  STORY STATE CASING STATE CASING CONDITIONS (Clearly state all persistent details, and gave persistent dates, including estimated date of starting any proposed of Action 12 to 10 t	= *		9. Well No.
C 660  **********************************		, Texas /9/02	3
The West Live service 26 Township 10-S Towns	Location of Well		10. Field and Pool, or Wildcat
The West Live service 26 Township 10-S Towns	UNIT LETTER	60 FEET FROM THE NORTH 1650	Mescalaro San Andres
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