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DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	REQ	UEST FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION T	O TRANSPORT OIL AND NATU	JRAL GAS
IRANSPORTER GAS	•		
OPERATOR			
PRORATION OFFICE			
Ciperator			· · · · · · · · · · · · · · · · · · ·
Sun Cil Company			
Address			
P. 0. Box 2792, 0d	lesse, Texas		
Reason(s) for filing (Check proper)	boxj	Other (Please expla	nin)
New Well	Change in Transporter of:		
Recompletion	Oil	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	and the stand of the second
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. F	ool Name, Including Formation	Kind of Lease
State of New Mexic	:o "∑" 3	Mescalero-San Andres	State, Federal or Fee State
Location			
Unit Letter C ;	660 Feet From The North	Line and 1650 Fee	t From The Best
f		I ne and i ee	st rion me
Line of Section 26 , 7	Township 105 Rons	Je 32B , NMPM,	Lea County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURA		
Name of Authorized Transporter of	Cil 📃 or Condensate 📑	Address (Give address to whic	ch approved copy of this form is to be sent,
MeWood, Corporatio	×3	Bax 330, Abilen	e. Texas
Name of Authorized Transporter of a	Casinghead Gas 🚺 or Dry Gas 🗌	Address (Give address to which	ch approved copy of this form is to be sent,
-		-	
If well produces oil or liquids,	Unit Sec. Twp. R	ge. Is gas actually connected?	When
give location of tanks.	C 26 105	32E No	-
If this production is commingled	with that from any other lease or	pool, give commingling order numb	
COMPLETION DATA		poor, give comminging order nume	
Designate Type of Comple	tion (X)	Well New Well Workover Dee	epen Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	$\operatorname{tron} = (\mathbf{X})$		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pa y	Tubing Depth
Perforations		······	Depth Casing Shoe
	TUBING, CASING	, AND CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZ		SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test mus	st be after recovery of total volume of l	oad oil and must be equal to or exceed top allow-
		this depth or be for full 24 hours)	
OIL WELL	able for		
	able for Date of Test	Producing Method (Flow, pump	
OIL WELL Date First New Oil Run To Tanks			
OIL WELL			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Fressure	Producing Method (Flow, pump Casing Pressure	, gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Fressure	Producing Method (Flow, pump Casing Pressure	, gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Fressure	Producing Method (Flow, pump Casing Pressure	, gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Fressure	Producing Method (Flow, pump Casing Pressure	, gas lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	Date of Test Tubing Fressure Oil-Bble.	Producing Method (Flow, pump Casing Pressure Water-Bbls.	, gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Fressure Oil-Bble.	Producing Method (Flow, pump Casing Pressure Water-Bbls.	, gas lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test-MCF/D	Date of Test Tubing Fressure Oil-Bble. Length of Test	Producing Method (Flow, pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1 Uluc (Signature)

area Superintendent

(Title)

April 22, 1965

BY_____

19.

This form is to be filed in compliance with RULE 1104.

APPROVED

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.