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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
-	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		State of N.M. "E"	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		3	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 2792, Odessa, Texas		Mescalero-San Andres Ext.	
4. Location of Well			
UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>10S</u> RGE. <u>32E</u> NMPM		<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
1-16-65	1-22-65	2-4-65	DF-4322, RDB-4324, GR-4312
19. Elev. Casinghead	4312		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
4260	4247	-	Rotary Tools
			Cable Tools
			-
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4124, 26, 28, 30, 35, 38, 41, 43, 45, 47, 49, 52, 56, 59, 68, & 71 - 1 JS per each interval - Milnesand Fero.			Yes
26. Type Electric and Other Logs Run			27. Was Well Cored
Gamma Ray 0-4246, Acoustic 1550-4250, Focused Log 2100-4246, Caliper 2000-4254			No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	20#	1550	12 1/4"
4-1/2"	9.50#	4260	7-7/8"
2" EUE	4.70#	4210	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
400 Sks Cmt.		None	
400 Sks Cmt.		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2" EUE	4210	-	
31. Perforation Record (Interval, size and number)			
Perforate 4 1/2" csg. at 4124, 26, 28, 30, 35, 38, 41, 43, 45, 47, 49, 52, 56, 59, 68, & 71 - w/1 Jet Shot per interval.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4124-4171		4000 Galw. Dolo-Solv	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
2-4-65	Pumping - 2" x 1 1/2" Insert Pump - 16-38" SPM		Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
2-8-65	24	-	66.25
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
-	-	66.25	41.14
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
21.99		21.99	621/1
Oil Gravity - API (Corr.)		18.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
Vented			N. J. Keith
35. List of Attachments			
None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>D. K. Cuthbert</u>		TITLE <u>Area Superintendent</u>	
DATE <u>2-10-65</u>			

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Hennesand Loro 4116	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
0	959	959	Red Bed
959	1550	591	Anhydrite
1550	2345	795	Salt & Anhydrite
2345	3200	855	Anhydrite & Gyp
3200	3645	445	lime & Dolo.
3645	4260	615	Dolo (RD)
NOTE: Lane Wells Focused Log and Acoustilog enclosed.			
From	To	Thickness In Feet	Formation