

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
-

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER <u>Plug & Abandon</u>						7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>Plug & Abandon</u>						8. Farm or Lease Name <u>State of New Mexico "F"</u>	
2. Name of Operator <u>Sun Oil Company</u>						9. Well No. <u>1</u>	
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas</u>						10. Field and Pool, or Wildcat <u>Wildcat</u>	
4. Location of Well UNIT LETTER _____ LOCATED <u>511.7</u> FEET FROM THE <u>East</u> LINE AND <u>657.4</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>6</u> TWP. <u>10S</u> RGE. <u>33E</u> NMPM						12. County <u>Lea</u>	
15. Date Spudded <u>2-1-65</u>		16. Date T.D. Reached <u>2-8-65</u>		17. Date Compl. (Ready to Prod.) <u>P & A 2-11-65</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>DF-4187, RDB-4188, GR-4177</u>	
19. Elev. Casinghead <u>4177</u>		20. Total Depth <u>4525</u>		21. Plug Back T.D. <u>*See Plugs for P & A</u>		22. If Multiple Compl., How Many <u>-</u>	
23. Intervals Drilled By <u>Rotary</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>None - Well P & A</u>		25. Was Directional Survey Made <u>Yes</u>		26. Type Electric and Other Logs Run <u>Sonic & Caliper - 1550-4513, Laterlog-2300-4517, Micro lateral-2300-4519</u>	
27. Was Well Cored <u>No</u>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>8-5/8"</u>		WEIGHT LB./FT. <u>24#</u>		DEPTH SET <u>1550'</u>		HOLE SIZE <u>12 1/4"</u>	
CEMENTING RECORD <u>400 sks Cement</u>		AMOUNT PULLED <u>None</u>					
29. LINER RECORD				30. TUBING RECORD			
SIZE <u>None</u>		TOP <u>None</u>		BOTTOM <u>None</u>		PACKER SET <u>-</u>	
SACKS CEMENT <u>None</u>		SCREEN <u>None</u>		SIZE <u>None</u>		DEPTH SET <u>None</u>	
31. Perforation Record (Interval, size and number) <u>None</u>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
<u>*3550-3650</u>		<u>33 sk cmt. plug</u>					
<u>2250-2350</u>		<u>32 sk cmt. plug</u>					
<u>1530-1560</u>		<u>25 sk cmt. plug</u>					
<u>Top of 8-5/8" csg</u>		<u>10 sk cmt. plug</u>					
33. PRODUCTION (Plug & abandoned)							
Date First Production <u>None</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>P & A</u>				Well Status (Prod. or Shut-in) <u>Plugged & Abandoned</u>	
Date of Test <u>None</u>		Hours Tested <u>-</u>		Choke Size <u>-</u>		Prod'n. For Test Period <u>-</u>	
Oil - Bbl. <u>-</u>		Gas - MCF <u>-</u>		Water - Bbl. <u>-</u>		Gas - Oil Ratio <u>-</u>	
Flow Tubing Press. <u>-</u>		Casing Pressure <u>-</u>		Calculated 24-Hour Rate <u>-</u>		Oil Gravity - API (Corr.) <u>-</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>-</u>						Test Witnessed By <u>-</u>	
35. List of Attachments <u>None</u>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>D W Alwright</u>		TITLE <u>Area Superintendent</u>				DATE <u>2-12-65</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville	T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte	T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite	T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite	T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite	T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrance	T. Granite	T. Drinkard	T. Delaware Sand	T. Entrance	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite	T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Mulesand Poros 4291	T. Chinle	T. Granite	T. Wolfcamp	T. Mulesand Poros 4291	T. Chinle	T. Granite
T. Penn.	T. Penn.	T. Permian	T. Granite	T. Penn.	T. Penn.	T. Permian	T. Granite
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Granite	T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Granite

Note: Schlumberger logs - letterlog with Gamma Ray, Microfaterlog, Borehole compensated Sonic Log-Gamma Ray enclosed

From	To	Thickness in Feet	Formation
0	805	805	Red Bed
805	1550	745	Red Bed & Anhy.
1550	2375	825	Salt, Anhy. & Sd.
2375	3340	965	Anhy. & Gyp
3340	3785	445	Anhy. & Lime
3785	4070	285	Dolomite
4070	4315	245	Lime & Dolomite
4315	4525	210	Lime & Dolomite (TD)

Note: Schlumberger Logs - later Log with Gamma Ray, Microlaterolog, Borehole Compensated Sonic Log-Gamma Ray enclosed.