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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7067	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Hill & Meeker									
3. Address of Operator 1220 Vaughn Bldg. Midland, Texas 79701									
4. Location of Well									
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM									
THE West LINE OF SEC. 10 TWP. 10S RGE. 36E NMPM									
12. County Lea									
15. Date Spudded 11-11-64		16. Date T.D. Reached 1-19-65		17. Date Compl. (Ready to Prod.) Dry Hole		18. Elevations (DF, RKB, RT, GR, etc.) 4016.5' GROUND LEVEL		19. Elev. Casinghead -	
20. Total Depth 12295		21. Plug Back T.D. -		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		24. Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry Hole									
25. Was Directional Survey Made yes									
26. Type Electric and Other Logs Run Welex Acoustic Velocity & Guard Log, and Welex Forxo									
27. Was Well Cored no									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
13 3/8		40#		340		17"		350 sx Incor (circ.)	
8 5/8		24 & 32#		4200		12 1/4		300 sx " 6% Gel	
								1205'	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
				N o n e					
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)									
N O N E									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
					N O N E				
33. PRODUCTION									
Date First Production dry hole		Production Method (Flowing, gas lift, pumping - Size and type pump) -					Well Status (Prod. or Shut-in) P&A		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
Test Witnessed By									
35. List of Attachments Deviation Affidavit.									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED Hill & Meeker TITLE Partner DATE 4-16-68									