NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE	
SANTA FE	REQUES		
FILE		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE	, , , , , , , , , , , , , , , , , , ,		<i>5.</i> 16
OIL			
RANSPORTER :- GAS '			
OPERATOR	•		
PROPATION OFFICE			
C perator			
•	omenany Tea.		•
Socony Mobil Gil Go	or many a rive	·	
•	au lieus ae		
Box 1800, Hebbs, M		Oil (DI	
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change in Transporter of:	r !	
Recompletion	Off Dry	Gas	
Charge in Cwnerolop	Casinghead Gas Con	Liensate	
Make a secondary discountry			
If change of ownership give nam and address of previous owner_	<u> </u>		
DESCRIPTION OF WELL AN	D LEASE		· · · · · · · · · · · · · · · · · · ·
Lease Name		Name, including Formation	Kind of Lease State, Federal or Fee Federal
McCormick Falcol'	'B" tederal 1 Sa	wyer - San Andres	State' Ledeldt of Les LedelqT
Location			
Unit Letter 17.	660 Feet From The South	Line and 660 Feet From	n The West
Line of Section 29 ,	Township 98 Runge	38 2 , nmpm,	Lea County
Capitan Petrolet If well produces oil or liquids, give location of tanks.	Unit Gec. Twp. Figo.		hen
If this production is commingled COMPLETION DATA	with that from any other lease or poo		
. Designate Type of Comple	etion = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
·	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spirided			
1-20-65	2-15-65	5070	5033
Pool	Name of Producing Formation	XXXXXI/Gas Pay	Tubing Depth
Sawyer	San Andres	4923	4896
Perforations			Depth Casing Shoe
4923 - 49 7 9			į
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		360	
12 1/4		300	
	8 5/8		350 Sx. Incor Neat
6 3/4	4 1/2	5070	
6 3/4	4 1/2		350 Sx. Incor Neat
6 3/4 TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	5070 e after recovery of total volume of load o	350 Sx. Incor Neat 250 Sx. Incor Neat
6 3/4 TEST DATA AND REQUESTOOL WELL	FOR ALLOWABLE (Test must be able for this	5070 e after recovery of total volume of load of depth or be for full 24 hours)	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top al
6 3/4	FOR ALLOWABLE (Test must be able for this	5070 e after recovery of total volume of load o	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top al
6 3/4 TEST DATA AND REQUEST OIL WELL Date Pirot New Cil Bun To Tanks	FOR ALLOWABLE (Test must be able for this	5070 e after recovery of total volume of load of depth or be for full 24 hours)	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top al.
6 3/4 TEST DATA AND REQUESTOIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.)
6 3/4 TEST DATA AND REQUEST OH, WELL. Thate Piret New Cil Bun To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top all
6 3/4 TEST DATA AND REQUEST OIL WELL Tate Pirot New Cil Bun To Tanks	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	350 Sx. Incor Meat 250 Sx. Incor Neat il and must be equal to or exceed top al lift, etc.) Choke Size
6 3/4 TEST DATA AND REQUEST OH, WELL. Thate Piret New Cil Bun To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top al lift, etc.) Choke Size
6 3/4 TEST DATA AND REQUEST OH, WELL Date Piret New Cil Hun To Tanks Length of Test Actual Press, During Test	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	350 Sx. Incor Meat 250 Sx. Incor Neat il and must be equal to or exceed top al lift, etc.) Choke Size
6 3/4 TEST DATA AND REQUEST OIL WELL Date First New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	350 Sx. Incor Meat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size
6.3/4 TEST DATA AND REQUEST OIL WELL. Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	4 1/2 FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis. Lengta of Test	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF
6.3/4 TEST DATA AND REQUEST OIL WELL. Date Piret New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 827	TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Hr.	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22	350 Sx. Incor Meat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5
TEST DATA AND REQUEST OIL, WELL. Thate Piret New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 827 Testing Method (pitot, back pr.)	TFOR ALLOWABLE (Test must be able for this able for this Date of Test Tubing Pressure Oni-Bbls. Length of Test 24 Hr. Tubing Pressure	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22 Casing Pressure	350 Sx. Incor Meat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5 Choke Size
6.3/4 TEST DATA AND REQUEST OH, WELL. Date Piret New Cil Run To Tanks Length of Test Astual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 827	TFOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Hr.	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22 Casing Pressure None	350 Sx. Incor Neat 250 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top al. lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5 Choke Size 48/64**
TEST DATA AND REQUEST OIL WELL. The Piret New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 827 Testing Method (pitot, back pr.) GCR - Orifice	Tubing Pressure Continuous Con	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22 Casing Pressure None	350 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5 Choke Size
TEST DATA AND REQUEST OIL WELL. Thate Piret New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 827 Testing Method (pitot, back pr.) GOR - Orifice	Tubing Pressure Continuous Con	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22 Casing Pressure None OIL CONSERV	350 Sx. Incor Neat 250 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top al. lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5 Choke Size 48/64** /ATION COMMISSION
TEST DATA AND REQUEST OH. WELL Thate First New Cil Hun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MGF/D 827 Testing Method (pitot, back pr.) GOR - Orifice CERTIFICATE OF COMPLI	TFOR ALLOWABLE (Test must be able for this but of Test) Date of Test Tubing Pressure Oil-Bbls. Length of Test 24 Hr. Tubing Pressure 422 ANCE Indicate the oil Conservation of the Oil Conservation.	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22 Casing Pressure Mone OIL CONSERV on APPROVED	350 Sx. Incor Neat 250 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5 Choke Size 48/64**
6.3/4 TEST DATA AND REQUEST OIL WELL. The First New Cil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 827 Testing Method (pitot, back pr.) GCR - Orifice CERTIFICATE OF COMPLI I hereby certify that the rules a	Tubing Pressure Continuous Con	e after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF 22 Casing Pressure None OIL CONSERV	350 Sx. Incor Neat 250 Sx. Incor Neat 250 Sx. Incor Neat il and must be equal to or exceed top all lift, etc.) Choke Size Gas-MCF Gravity of Condensate 22.5 Choke Size 48/64** /ATION COMMISSION

Group Supervisor

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Superate Forms C-104 must be filed for each pool in multiply