

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -
7. Unit Agreement Name -
8. Farm or Lease Name J. D. Guye
9. Well No. 4
10. Field and Pool, or Wildcat Inbe (Permo-Penn.)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal
2. Name of Operator Southland Royalty Company
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4205' K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-31-71 - Worth Well Surveys set C.I. Bridge Plug at 9300'. Spotted 20' cement plug (2 sacks) 9280-9300'.

4-12-71 - H. D. Oden Casing Pullers shot off casing 4101'. Set 55 sack cement plug 3906-4101' (bottom 8 5/8" at 4000').

4-15-71- Shot off 8 5/8" casing at 1020'.
Set 40 sack cement plug 961-1020'; 40 sack cement plug 259-354 (btm 13 3/8" @ 354'); 10 sacks cement in top 13 3/8" surface casing.
WELL PLUGGED & ABANDONED.

Location cleaned up - ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C.H. Carr TITLE District Engineer DATE June 4, 1971
APPROVED BY John W. Runyan TITLE Geologist DATE JUL 26 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 10 1971

OIL CONSERVATION COMM.
WASH, D. C.