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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 12 8 50 PM '69

6. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
J. D. Guye	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Inbe (Permo-Penn.)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- salt Water Disposal Well
2. Name of Operator Southland Royalty Company
3. Address of Operator 1405 Wilco Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 12 TOWNSHIP 11-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4205' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Convert to SWD well <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-8-69 Set Baker Model "D" packer at 9450'. Ran 9450' 2 7/8" EUE J-55 plastic coated tubing. Set in Baker Model "D" packer with "latch-in" type seal assembly. Filled 2 7/8" - 5 1/2" annulus with inhibited water. Annulus left open at surface.

Started produced salt water going into casing perfs 9485-9713' on 5-8-69. Water going in on vacuum.

Approval for this work by NMOCC Order No. R-3739 dated April 28, 1969.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C.H. Can</u>	TITLE <u>District Engineer</u>	DATE <u>5-9-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT I</u>	DATE <u>5-9-69</u>
CONDITIONS OF APPROVAL, IF ANY:		

SOUTHLAND ROYALTY COMPANY
 EXHIBIT NO. "8"
 SCHEMATIC DRAWING
 J.D. GUYE NO. 4
 INBE FIELD
 LEA COUNTY, NEW MEXICO

9685' 2 7/8" 6.50# J Tubing, plastic coated and landed in Baker Model D Pkr

Water Disposal

Ground Elevation 4205'

354' 13 3/8" Surface Casing
 Cemented w/ 400 sx.

4000' 8 5/8" Protection string, 24 & 32# J, Cemented w/ 200sx 1/1 Poz. & 150 sx regular, calculated top cement at 2050'

9781' 5 1/2", 15.5 & 17 # J & N Oil String, Cemented w/ 300 sx 1/1 Poz & 40 sx Latex, Top cement 8000'

Perforations : 9391', 9396, 9401, 9404 & 9408'
 Swab dry.
 Lower Wellcamp

5 1/2" X 2 7/8" Annulus filled with inhibited water.

Packer 9450'

Perforation 9485'
 Bough "A"

9547'

Perforations : 9547, 9578, 9598, 9608, 9624, 9639, 9653, 9661, 9672'
 Bough "B"

9672'

Perforated 9699' to 9713', w/ 2 Jets per foot.

9699' Bough "C" Producing Perfs.

9713'

Plug back TD 9753'

TD 9781', 5 1/2" on bottom