NO O COPIES FEC	EIVED	
3.STRIBUTION		
SANTA FE		
FILE		1
u.s.g.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

April 15, 1965

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (5A5
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR		•	
PRORATION OFFICE			
Operator	• • •		·
Southland Roy	alty Company		
Box 1515, Mid	lland. Texas		
Reason(s) for filing (Check proper box)	the state of the s	Other (Please explain)	
New Well	Change in Transporter of:	Report change	in pool designation
Recompletion	Oil Dry Gas	` 	
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name	·		<u> </u>
and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE		Vind of Logge
Lease Name	Well No. Pool Nan	ne, Including Formation	Kind of Lease State, Federal or Fee Fee
J. D. Guye	4 Inbe	e (Pennsylvanian)	FEC
Location		e and 1980 Feet From	The West
Unit Letter F; 198	30 Feet From The North Line	e andreet from	
Line of Section 19 , Too	wnship 11-S Range	33-E , NMPM,	Lea County
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil		P.O. Box 337, Midla	
Service Pipeline (Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Warren Petroleum (P.O. Box 966, Lovin	gton, New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	nen Lease connected
give location of tanks.	J 12 11-S 33-Е	Yes	November, 1963
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-11-65	2-14-65	9781'	9747 Tubing Depth
Pool	Name of Producing Formation	Top Oil/Gas Pay 9699	9708'
Inbe (Pennsylvania	n) Pennsylvanian	7033	Depth Casing Shoe
9699-9713			9781'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17½	13 3/8	354 4000	300
11	8 5/8 5 1/2	9781	340
7 7/8	2 7/8	9708	
V. TEST DATA AND REQUEST F	FOR ALLOWARIE (Test must be a	after recovery of total volume of load oi	l and must be equal to or exceed top allow-
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test		,
February 18, 1965	February 18, 1965	FLOW Casing Pressure	Choke Size
Length of Test	106	Packer	1"
24 hrs. Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
480	288	192	372
-			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. lest-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
		APPROVEC	. 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1	1 /
		BY	XXXXX
		TITLE	
211			compliance with RULE 1104.
C.A. Can		TEAL is a request for all	owable for a newly drilled or deepened
(Sig	nature)	well, this form must be accomp tests taken on the well in acc	nanied by a tabulation of the deviation
District Engineer		All sections of this form to	nust be filled out completely for allow-
	Title)	able on new and recompleted	wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.