

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 5 11 46 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>		8. Farm or Lease Name <u>New Mexico State "E"</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas 79760</u>		9. Well No. <u>4</u>
4. Location of Well UNIT LETTER <u>F</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>10 S</u> RANGE <u>32 E</u> NMPM.		10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <u>4311 gr.</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-22-66 pulled rods and tubing and pump. 5-23-66 Lane wells perforated 4 1/2" casing w/1- 3/8" hole at 4244-46-52-76-79 by acoustic log w/3 1/2" Selectfire cased gun w/MC-11. Eleven gram RA charge. Perfs. checked o.k. Ran Guiberson KVL-30 packer, holddown and seating nipple. 5-24-66 Chemical Engineers spotted 1/2 bbl. acid across peris. Tubing and casing on vacuum. Treated perfs. 4244-79 at intervals down 2" tubing w/2000 gal. 15% Dolotrol stabilized acid and 10 RCN ball sealers. Pulled out w/6 balls on peris. Swabbed. Pulled tubing and packer, reran rods and tubing. Tubing seat 4258.18. Tested on 5-27-28-29-66. On 5-30-66 pumped 8 BO, 58 BH. Workover unsuccessful.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J E Edman TITLE Area Superintendent DATE 6-7-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: