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NEW MEXICO OIL CONSERVATION COMMISSION O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 11 11 23 AM '66

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or Wildcat	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>I</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>10 S</u> RANGE <u>32 E</u> NMPM.	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <u>CRACKER</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to do the following:

pull rods and tubing, perf. 4 1/2" cas. w/cased gun - one 3/8" hole at 1244, 1246, 1256, 1276, and 1279 - total 5 holes. Run tbg., holadown and packer. Packer set at approx. 1220. Acidize perfs. 1244-1279 w/20% HCl. 15' below hole stabilized 1/8 gal. acetic acid. Use 10 ball sealers. Spot acid across perfs. and wash perfs. before acidizing. Use treated brine to spot acid and flush. Swab well and test. Pull tubing and packer, run tubing and rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. C. Maxwell TITLE Area Superintendent DATE 5-10-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: