

NEW MEXICO OIL CONSERVATION COMMISSION

Mar 8 12 29 PM '65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

6a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name State of New Mex co "E"
3. Address of Operator P. O. Box 2792, Odessa, Texas		9. Well No. 4
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 26 TOWNSHIP 10 S RANGE 32 E NMPM.		10. Field and Pool, or Wildcat Mescalero-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4311 Gr.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOE <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Completion work <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-25-65 Lane Wells ran Gamma Ray correlation log 3900-4433. Perf. 4 1/2" casing 4159-62-
-66-68-70-73-75-78-81-84-86 - 4201 w/3 1/2" selective fire casing gun w/NCF charge w/radio active
charge 4159-4201. Ran 2" EUE tubing seated at 4199'. On 2-26-65 Cardinal acidized perfs.
4159-4201 w/4000 gal. Unisol acid w/3 gal. IST in brine water flush. Spotted 4 bbls. acid
w/bottom tubing at 4199 and packer swung at 4131. Broke down w/brine water 1600# 2 bbls. per
min. Used 20 ball sealers. Swabbing. Pulled and reran 2" tubing and rods. Tubing seated
at 4234'. 24 hour potential ending 3-6-65, pumped 42.78 bbl. oil and 50.00 bbls. water.
GOR 276/1. Gravity 18.4 corrected.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. D. Wright* TITLE Area Superintendent DATE 3-8-65

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: