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NEW MEXICO OIL CONSERVATION COMMISSION  
1000 S. R. FINE O.C.C.

FEB 25 11 22 AM '65

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>State of New Mexico "E"</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26</b> TOWNSHIP <b>10 S</b> RANGE <b>32 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Mescalero-San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4311 Gr.</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 2-12-65. On 2-14-65 ran 47 jts. 8 5/8" OD, 24# casing seated at 1550'. Cemented w/300 sks Incor, 12% gel and 100 sks Incor 2% Ca.Cl. Two clusters Gist centralizers at 1549 and 1527. Circ. app. 20 sks. WOC 24 hrs. Tested 8 5/8" casing 1000#, 30 min. O.K.

2-20-65 Lane Wells ran Gamma Ray Log 0-4442, accoustical log 4453-2000, Focus 4446-2200, caliper 4453-2000.

2-20-65 Ran 113 jts. 4 1/2" OD, 9.5# casing seated at 4450'. Cemented w/300 sks Lone Star Incor 12% gel, 150 sks Lone Star Incor, 4% gel, 3/4% D-30. 28 Kluck scratchers 4423-3943. 12 Kluck centralizers from 4425-3923. WOC 24 hrs. Tested 4 1/2" casing 1000#, 30 min., o.k. Tom Hansen ran temperature survey, top of cement 2842.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Area Superintendent DATE 2-23-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: