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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SEP 3 10 44 AM '65

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Tenneco Oil Company
Address Box 1031, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter ☐ Other (Please explain) Change name of field from South Lane
Changing Location ☐ Oil ☐ Gas ☐ Pennsylvanian
Transporter Changing ☐ Drainhole Gas ☐ Drainhole ☐
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name State "EF" ~~U~~ Can Well No. 4 Producing Formation Inbe-Pennsylvanian Kind of Lease State
Location Unit Letter L 2130 Feet From The South Line and 564 Feet From The West
6 Township 11-S Range 34-E N.M.P.M. Lee County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil Service Pipe Line Company or Condensate Amoco Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Box 337, Midland, Texas
Name of Authorized Transporter of Drilling Gas Warren Petroleum Corporation or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Box 966, Lovington, New Mexico
If well produces oil or liquids, give location of tank. Unit 3 Sec. 6 Twp. 11-S Range 34-E Is gas actually connected? yes When 3-7-65

If this production is commingled with that from any other lease or pool, give commingling order number: _____
IV. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv.
Date Spudded _____ Date Borehole Ready to Prod. _____ Total Depth _____ M.F.T.D. _____
Name of Producing Formation _____ Top Oil/Gas Pay _____ Trueing Depth _____
Perforations _____ Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
Date First New Test Run To Tank _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Testing Pressure _____ Casing Pressure _____ Casing Size _____
Action From During Test _____ Oil - MCF _____ Water - Bbls. _____ Gas - MCF _____
GAS WELL
Actual Flow Test at M.F.T.D. _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (flow, back pr.) _____ Testing Pressure _____ Casing Pressure _____ Casing Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been followed with and that the information given above is true and complete to the best of my knowledge and belief.
J.F. Carnes J.F. Carnes
District Production Foreman
September 1, 1965
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.