

DISTRIBUTION
SALES
PIPE
U.S. 45
LAND OFFICE
TRANSPORTED OIL
OPERATOR GAS
OPERATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-65

Tennessee Oil Company

Box 1011, Midland, Texas

Reason(s) for filing (check proper box)

Oil Well	☐	Change in Transporter of:	☐	Dry Gas	☐
Gas Well	☐	Gas	☐	Condensate	☐
Both Oil and Gas	☐	Gas	☐	Condensate	☐

Other (Please explain)

To change field from undesignated to South Lane Pennsylvanian

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No.	4	Field Name, including Formation	South Lane Pennsylvanian	Field Lease	State, Federal or Lea	State
Unit Letter	D	2130	Feet From The South	Line and	584	Feet From The West
Line Section	6	Township	11-S	Range	34-E	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Service Pipe Line Company	Box 337, Midland, Texas
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	Box 966, Lovington, New Mexico
If well produces oil or fluids, give location of tanks	Is gas actually connected? When
J 6 11-S 34-E	yes 3-7-65

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Dev Well	Workover	Deepen	Perfor. Block	Strip Bottom	Full Depth
Date Spudded	Date Cased, Ready to Prod.	Total Depth	Top Oil (Gas Day)	Leaky Depth	Leaky Depth	Leaky Depth	Leaky Depth	Leaky Depth
Leaky	Name of Producing Formation	Top Oil (Gas Day)	Leaky Depth	Leaky Depth	Leaky Depth	Leaky Depth	Leaky Depth	Leaky Depth
Perforations								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First Flow (F. P. to Tanks)	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Initial Pressure	Casing Pressure
Actual First Flow (F. P. to Tanks)	Flow Rate	Water - Bbls.

GAS WELL

Actual First Flow (F. P. to Tanks)	Length of Test	Bbls. for condensate (Bbls.)
Producing Method (Flow, pump, gas lift, etc.)	Initial Pressure	Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A.W. Tang
(Signature)

District Production Superintendent
(Title)

June 10, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms O-104 must be filed for each pool in multiply completed wells.