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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2467, OG-5364, OG-5114

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
State "EF" Unit

2. Name of Operator
Tenneco Oil Company

9. Well No.
4

3. Address of Operator
P.O. Box 1031, Midland, Texas

10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **L** LOCATED **2130** FEET FROM THE **South** LINE AND **584** FEET FROM

12. County
Lea

THE **West** LINE OF SEC. **6** TWP. **11-S** RGE. **34-E** NMPM

15. Date Spudded **1-26-65** 16. Date T.D. Reached **2-27-65** 17. Date Compl. (Ready to Prod.) **3-7-65** 18. Elevations (DF, RKB, RT, GR, etc.) **4206 DF** 19. Elev. Casinghead **4196**

20. Total Depth **9778** 21. Plug Back T.D. **9726** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By **0-9778** Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9706 - 9716 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Acoustic Velocity log 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	1251	17 1/4	972 SX	none
8 5/8	32	3954	11	320 SX	none
5 1/2	17	9778	7 7/8	210 SX	none

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	9696	9626

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9706 - 9716 w/4 15/32" BPF		9706 - 9716	acid w/1500 gal acid

33. PRODUCTION							
Date First Production 3-7-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-7-65	Hours Tested 24	Choke Size 18/64"	Prod'n. For Test Period 248	Oil - Bbl. 252	Gas - MCF 0	Water - Bbl. 1015	Gas - Oil Ratio 45.2
Flow Tubing Press. 585	Casing Pressure Pkr.	Calculated 24-Hour Rate 248	Oil - Bbl. 252	Gas - MCF 0	Water - Bbl. 45.2	Oil Gravity - API (Corr.) 45.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By **Merle Willey**

35. List of Attachments
Log as listed in Section 26

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J.F. Carnes** TITLE **Dist. Prod. Foreman** DATE **3-8-65**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. Use Form 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1921	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1950	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2497	T. Alaka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2620	T. Miss	T. Cliff House	T. Leadville
T. Rivers	2749	T. Devonian	T. Menefee	T. Madison
T. Queen	3459	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3660	T. Montoya	T. Mancos	T. McCracken
T. San Andres	3908	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	5340	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	5830	T. Ellenburger	T. Dakota	T.
T. Blinberry	6130	T. Gr. Wash	T. Morrison	T.
T. Tubb	6785	T. Granite	T. Toddlito	T.
T. Drinkard	6927	T. Delaware Sand	T. Fnturada	T.
T. Abo	7870	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8840	T.	T. Chinle	T.
T. Penn.	9497	T.	T. Permian	T.
T. Cisco (Bough C)	9704	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface 100	100	100	Caliche				
100	1921	1821	Red beds				
1921	1950	29	Anhydrite				
1950	2497	547	Salt & Anhydrite				
2497	2620	123	Anhydrite				
2620	2743	129	Sand & Anhydrite				
2749	3459	710	Anhydrite				
3459	3660	201	Sand & Anhydrite				
3660	3908	248	Anhydrite, Sand & Dolo.				
3908	5340	1432	Dolomite				
5340	5830	490	Sand & Anhydrite				
5830	6130	300	Anhydrite & Dolomite				
6130	6785	655	Dolomite				
6785	6927	142	Sand				
6927	7870	843	Dolomite				
7870	8840	1070	Shale & Dolomite				
8840	9497	657	Limestone & Shale				
9497	9704	307	Limestone & Red Shale				
9704		65	Limestone				