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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE			
C'L GAS GAS	:		
OPERATOR			
PROPATION OFFICE			
perated			
Tenneco Oil	Company		
Alter			
	Midland, Texas	Other (Please explain)	
Reason(s) for filing (Chr. k proper how	Change in Transporter of:		
Re organization	OH Dry	Gas	
Themes in whership	Casinghead Gas 🔲 ்ంг.	densate	
If change of ownership give name		,	
and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	I.EASE Well No. Fool	Name, Including Formation	Kind of Lease
State "EF" Unit	4 Ur	ndesignated - Bough "C"	State, Federal or Fee State
Location.		50).	West
Unit Letter L 2139	O Feet From The South	Ine and <u>584</u> Feet From	The West
	wnship 11-S Range	34-E , NMPM,	Lea Count
Line of Postion 6 , To	wasnip II-S Manage	J-7-19	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	California to be conti
Name of Authorized Transporter of Oil	or Condensate	Address (Give dauless to which app.	oved copy of this form is to be sent)
Service Pipe Line Co	mpany	Box 337, Midland, Tex	28 oved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🛣 or Dry Gas 🗀		
Warren Petroleum Cor	poration	Box 966, Lovington, No. 1s gas actually connected?	Nen
If well produces oil or liquids,	Unit Sec. Twp. rige.	422	3 - 7 - 65
production of tacks.	J 6 11-5 34		3-1-0)
If this production is commingled wi	ith that from any other lease or po-	ol, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Completi	and the second s	x	
Oate Soutsed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-26-65	3-7-65	9778	9726
1-20-07	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Undesignated	Bough "C"	9704	9696
Performing			Depth Casing Shoe
9706 - 9716 v	v/4 15/32" BPF		9778
	TUBING, CASING,	AND CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	972
17 1/4	13 3/8	1251 3954	320
11 ,	8 5/8	9778	210
7 7/8	5 1/2 2 7/8	9696	
		be after recovery of total volume of load o	il and must be equal to or exceed top a
TEST DATA AND REQUEST FOIL WELL	able for this	s depth or be for full 24 hours)	
Date First New Cit Foin To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
3-7-65	3-7-65	Flowing	Choke Size
Legath of Test	Tubing Pressure	Casing Pressure	
24 hrs.	585	Packer	18/64"
Actual Prod. Laring Test	Oil-Bbls.	Water - Bbls.	
248	248	0	252
GAS WELL			Gravity of Condensate
Actual Frod. Text-M. F. D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1		Contra Description	Choke Size
Tenting Method (piter, back pr.)	Tubing Pressure	Casing Pressure	
			ATION COMMISSION
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		40000000	, 19
I hereby certify that the rules and	regulations of the Oil Conservat	ion /// // // /	
Commission have been complied above is true and complete to the	with and that the intormetion ki	VEII /	
above is true and complete to the	ne ocat or my amountage and born	11	

J.F. Carnes

District Production Foreman

March 8, 1965

APPROVED	, 19
A TOTAL TOTA	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.