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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-2467, OG-5364 & OG-5114

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Form of Lease Name State <input checked="" type="checkbox"/> Unit
3. Address of Operator Box 1031, Midland, Texas	9. Well No. 4
4. Location of Well UNIT LETTER L 2130 FEET FROM THE South LINE AND 584 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 11-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4195 GL Estimated	12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 $\frac{1}{4}$ " hole 2:00 P.M. MST 1-26-65. Set and Cmt'd. 13 3/8" 48# Csg. @ 1251' W/ 822 sx 50-50 Poz & Incor Class C Cmt + 2% HA-5 & tailed in W/ 150 sx Class C Incor & HA-5. Cmt circulated. Pressure tested csg. 30 min. to 600 psi after WOC 14 $\frac{1}{2}$  hrs. Held o.k. Mixing temperature 67° Formation temperature 73°. Estimated compressive strength after WOC 14 $\frac{1}{2}$  hrs. is 1560 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.O. Bowery TITLE District Office Supervisor DATE 2-11-65

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: