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District Engineer (Title)

(Date)

November 8, 1968

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS EFFECTIVE 4-1-70 SUN OIL COMPANY - DK DN LSION SUNRAY DX OIL CO. NAME CHANGED TO: NAME CHARGED TO SUN OIL CO. - DX DIVISION SUN OIL COMPANY SUNRAY DX OIL COMPANY OCTOBER 25, 1968 Box 2880 Kaller Jet P. O. BOX 1416, Roswell, New Mexico 88201 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Oil Dry Gas Recompletion Change in lease name Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease Vada Pennsylvanian New Mexico "AW" State Com. State K-2860 1 660 Feet From The North Line and 660 East Feet From The County , NMPM, 20 Township 10-S Range **34-E** Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Amoco Pipeline Cal Service Pipeline Company Amoco 341 Knoxville Ave. Lubbock Texas.
Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation 0. Box 1589 Tulsa Oklahoma Twp. If well produces oil or liquids, give location of tanks. 105 2/3/68 20 34E Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Plug Back Oil Well Workover Deepen Designate Type of Completion -(X)P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oll-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.