NO. OF COPIES RECI	EIVED	İ	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DOOD ATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	1	AND	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
OIL			
TRANSPORTER GAS			
 	 		
OPERATOR	 		
PRORATION OFFICE	<u> </u>		
Operator			
Sunray	DX 011 Company		
Address			
₽. 0.	Box 1416 - Roswell, New Mex	rico 88201	
Reason(s) for filing (Check prope		Other (Please explain)	
New We!1	Change in Transporter of:		
	· · · · · · · · · · · · · · · · · · ·	as	
Recompletion		- Cusuke In ress	e Name
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give na and address of previous owner			
and address of previous owner			
DESCRIPTION OF WELL A	ND I FASE		
Lease Name	Well No. Pool Name, Including	Formation Kind of Lea	Lease No
ļ [—]		State, Fede	rdl or Fee State K-2860
New Mexico "AW" Sta	te 1 Vada Pennsy	lyanian	
Location			_
Unit Letter A ;	660 Feet From The North Li	ne and 660 Feet From	n The East
Line of Section 20	Township 10-S Range	34-E , NMPM,	Lea Count
DECICE ATTION OF TRANS	PORTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter	of Oil or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Name of Admortzed Transporter	n on or contaments		
Pervice	,	(0)	roved copy of this form is to be sent)
Name of Authorized Transporter	of Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be semi
Warren			
	Unit Sec. Twp. P.ge.	Is gas actually connected?	Vhen
If well produces oil or liquids,		1	
give location of tanks.		<u> </u>	
If this production is commingly	ed with that from any other lease or pool	, give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Res
Designate Type of Comp	oletion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	200 00	·	
		Ton Oil /Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR,	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AT	ND CEMENTING RECORD	
1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE		
1		I	i
	TOD ALLOWADIE (Total Total	ofter recovery of total values of land	oil and must be equal to or exceed top al
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top al
OIL WELL	able for this	depth or be for full 24 hours)	
	able for this	after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas	
OIL WELL	able for this o	Producing Method (Flow, pump, gas	lift, etc.)
OIL WELL	able for this	depth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tan	able for this o	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tan	able for this o	Producing Method (Flow, pump, gas	lift, etc.)
OII. WELL Date First New Oil Run To Tan Length of Test	able for this ab	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OII. WELL Date First New Oil Run To Tan Length of Test	able for this ab	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OII. WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	able for this ab	Producing Method (Flow, pump, gas Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL	able for this of the state of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
OII. WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test	able for this ab	Producing Method (Flow, pump, gas Casing Pressure	lift, etc.) Choke Size
OII. WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL	able for this of the state of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tan Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this ab	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choke Size Gas-MCF
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District Engineer
(Title)

October 31, 1968 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.