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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2860	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Well T.A.	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER	
2. Name of Operator		Sunray DX Oil Company	
3. Address of Operator		P.O. Box 128, Hobbs, New Mexico	
4. Location of Well		UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM	
THE East LINE OF SEC. 20 TWP. 10 RGE. 34 NMPM		12. County Lea	
15. Date Spudded 2-4-65	16. Date T.D. Reached 3-10-65	17. Date Compl. (Ready to Prod.) 3-23-65	18. Elevations (DF, RKB, RT, GR, etc.) 4258 GR
19. Elev. Casinghead 4259		23. Intervals Drilled By O-TD	
20. Total Depth 10,025		21. Plug Back T.D. 9980	
22. If Multiple Compl., How Many -		23. Intervals Drilled By O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name T.A. in Cisco zone - 9907 - 9964		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gr Sonic, Later Log, Micro Later Log		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8	48#	380	17 1/2
8 5/8	24 & 32#	4089	12 1/2
5 1/2	17#	10025	7 7/8
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
		2 3/8	9963'
31. Perforation Record (Interval, size and number) 9957 & 9964 w/Big Hole Bearcat gun 2 holes per foot. 9907, 9912 & 9928 w/Big Hole Bearcat gun 2 holes /ft.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9957, 9964	500 gal BDA
		9907, 9912,	750 gal BDA
		9928	
33. PRODUCTION			
Date First Production 3-14-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Swab		Well Status (Prod. or Shut-in) T.A.
Date of Test See Below*	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Deviation record, Gr. Sonic, Later Log, Micro Later Log.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. *Swab test produced 5% oil & 95% wtr. Well T.A.			
SIGNED B.F. Brawley		TITLE District Engineer	
		DATE 3-26-65	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Rustler 2090	T. Chinle	T. Granite
T. Penn.	T. Penn.	T. Permian	T. Granite
T. Cisco (Bough C) 9954	T. Penn.	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	90	1545	Red Bed	90	1155	1155	Surface Rock
90	1545	2098	Red Bed & Any	1155	120	120	Any
1545	2098	2228	Any	120	368	368	Any & salt
2098	2228	2586	Any	368	814	814	Any & gyp
2228	2586	3560	Any	814	160	160	Any
2586	3560	4067	Any	160	507	507	Any
3560	4067	7855	Shale	507	3748	3748	Shale
4067	7855	7972	Shale	7855	117	117	Shale
7855	7972	8260	Shale & Lime	7972	288	288	Shale & Lime
7972	8260	10025	Lime	8260	1765	1765	Lime