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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>X-2860</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Well TA</b>		7. Unit Agreement Name <b>-</b>
2. Name of Operator <b>Sunray DX Oil Company</b>		8. Farm or Lease Name <b>N.M. State "AW"</b>
3. Address of Operator <b>Box 128, Hobbs, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>10</b> RANGE <b>34</b> NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4258 GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

**& Complete Work**

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled to TD 10,025'. Ran 309 jts 5½", 17#, J-55 & N-80 csg to csg point 10,025'. cmtd w/100 sz Incore Pos. Top of cmt. 9420' by temp. survey. WOC 48 hrs. Tested to 1000#, 30 min. OK.
2. Perf 9957 & 9964 w/Big Hole Bearcat gun. Acidize w/500 gal BDA. Swab test produced approx. 10% oil & 90% wtr.
3. Perf 9907, 9912, 9928 set B.P. @ 9948' & acidized w/750 gal BDA. Swab test produced approx. 5% oil and 90% wtr.
- . Put well on T.A. status pending final deposition.

I certify that the information above is true and complete to the best of my knowledge and belief.

B.F. Brawley **B.F. Brawley** TITLE District Engineer DATE 3-26-65

APPROVAL, IF ANY: