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OPERATOR	

Revised 7/1/62
Form C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

W. K. Byron (Company or Operator) Price (Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 5, T. 10S, R. 36 E, NMPM.

Undesignated Pool, Lea County.

Well is 2310 feet from South line and 330 feet from West line of Section 5. If State Land the Oil and Gas Lease No. is E-9094.

Drilling Commenced 3-9, 1965. Drilling was Completed 3-18, 1965.

Name of Drilling Contractor Verna Drilling Co.

Address Box 1000 - Levelland, Texas.

Elevation above sea level at Top of Tubing Head 4046.5 GL (4056 KB). The information given is to be kept confidential until Not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 4872 to 4879 No. 4, from to

No. 2, from 4883 to 4890 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28	Used	301	none	none		Surface
4-1/2"	9.5	Used	4945	Float Shoe	2197	4876-86	Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/4"	8-5/8"	301	200	Halliburton		
7-7/8"	4-1/2"	#4945.41	300	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated from 4876 to 4886 with 4 holes jet. Acidized with 2000 gallons regular neat, at 2600# psi to 3500# psi with pressure increase due to 8 ball sealers.

Result of Production Stimulation Well swabbed 6 - 8 bbls of formation water per hour, with slight show of oil and gas.

Depth Cleaned Out 4962

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4962 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....**no production**....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	2210	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2315	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2848	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	3550	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4106	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard Top.....	Slaughter 4856'	T.	T. Fenn.....
T. Tubbs.....		T.	T.
T. Abo.....	Log tops 4056 KB	T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2210	2210	Red beds				
2210	2848	638	Salt & anhydrite				
2848	4106	1258	Anhydrite & red beds				
4106	4962	856	Anhydrite & dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....W. K. Byron.....

March 26, 1965 (Date)
Address. Box 147 - Hobbs, N. M. 88240

Name WV 34 2000

Position or Title.....Geologist.....