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HOBBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 14 11 40 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-961
7. Unit Agreement Name --
8. Farm or Lease Name Humble State "CC"
9. Well No. 5
10. Field and Pool, or Wildcat Inbe Penn *
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Pubco Petroleum Corporation
3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 10S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4201 KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned Bough "C" zone 9668-9678 and opened Permo-Penn zone 9162-9177 as follows:

- 2/8/67:** Rigged up pulling unit and pulled tbg.
- 2/9/67:** Set bridge plug @ 9585. Perforated 9162-9177 w/2 jpf. Ran tbg. w/packer.
- 2/10/67:** Tested bridge plug to 6500 psi -- O.K. Set pkr. @ 9055 and acidized 9162-9177 w/500 gal. of 15% HCl. Breakdown press. 4500 psi. Inj. rate 3 BPM. ISIP 50 psi. Swabbed well in and flowed to tanks.
- 2/17/67:** IPF/367 BOPD, no wtr., 18/64 choke, FTP 475 psi, GOR 753.
- 3/13/67:** Re-acidized w/5000 gal. retarded 15% HCl. No production increase.

* Request field vertical limits be changed to include this zone and field name be changed to Inbe Permo-Penn.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles E. Ramsey, Jr. TITLE Area Production Manager DATE June 13, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: