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DISTRIBUTION	NEW MEXIC	CO OIL CONSERV	ATION COMMISS.	Form <b>C</b> x1.04		
SANTA FE		QUEST FOR AL		Supersedes Old	Supersedes Old C-104 and C-	
FILE		AND		Title attended to		
U.S.G.S.	AUTHORIZATION		T OIL AND NATUR	RAL GAS		
LAND OFFICE	AUTHORIZATION		SEP	1 25 PM '65	₹ .	
I RANSPORTER OIL					11/10	
GAS					6	
OPERATOR						
PRORATION OFFICE						
Operator						
Pubco Petroleum Corpo	ration					
Address						
P. O. Box 1419, Albuq	uerque, New Mexico (	87103				
Reason(s) for filing (Check proper be	ox)		Other (Please explain	1)		
New Well	Change in Transporter of	f:	Change in poo	l designation from	South	
Recompletion	Oil	Dry Gas		to Inbe-Pennsylvani		
Change in Ownership	Casinghead Gas	Condensate		der No. R-2946.		
				202 200 21 22 701		
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No.	Pool Name, Includ	ing Formation	Kind of Lease		
Humbele "CC" State Be	offered 2	Inbe-Pennsy	lstanian	State, Federal or Fee		
Location	- 1	THERE -FEITHEY.	TA GUITGE		State	
	60 Feet From The S	*	<b>660</b> Feet	From The		
Unit Letter M ; 6	Feet From The	Line and	- Feet	rrom the		
Line of Section 34 , T	ownship 105 R	lange 335	, NMPM,	Lea	Count	
Ellie of Section		336	, 111111111	<u>rea</u>		
DESIGNATION OF TRANSPO	PTED OF OIL AND NATIO	PAL GAS				
Name of Authorized Transporter of C			(Give address to which	approved copy of this form is t	o be sent)	
	-	į	•		•	
Service Pipe Line Co	asinghead Gas 🕡 or Dry Ga	Address	Give address to which	land, Texas approved copy of this form is t	o be sent)	
	•••				- 4	
Warren Petroleum Cor		P.O.	Max 15260. 7911			
				sa. Oklahoma 74102		
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas a	ctually connected?	When		
give location of tanks.	K 34 10	Rge. Is gas a	ctually connected?	When		
give location of tanks.  If this production is commingled v	K 34 10	Rge. Is gas a	ctually connected?	When		
give location of tanks.  If this production is commingled v	vith that from any other lease	Rge. Is gas as	ctually connected?	When	'v. <sup>†</sup> Diff. Res	
give location of tanks.  If this production is commingled v. COMPLETION DATA	with that from any other lease	Rge. Is gas a	ctually connected?	When	'v. Diff. Res	
give location of tanks.  If this production is commingled v COMPLETION DATA  Designate Type of Complet	with that from any other lease sion - (X)	Rge. Is gas at 333 or pool, give com	mingling order numbe	When  Plug Back   Same Res	'v. Diff. Res	
give location of tanks.  If this production is commingled v. COMPLETION DATA	with that from any other lease	Rge. Is gas as	mingling order numbe	When	'v. Diff. Res	
give location of tanks.  If this production is commingled v.  COMPLETION DATA  Designate Type of Complet	vith that from any other lease ion - (X)  Date Compl. Ready to Prod.	Rge. Is gas at 33 decreased as Well New Wel	mingling order numbe	When Plug Back   Same Res	'v. Diff. Res	
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By: CHARLES E. RAMSEY, JR.

(Signature)

Area Froduction Manager

(Title)

August 30, 1965

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IV

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.