

X.

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

AREA 640 ACRES
LOCATE WELL CORRECTLY.

Humble State "CC"

Elevation above sea level at Top of Tubing Head.....4203..... The information given is to be kept confidential until
....., 19.....

No. 1, from 9669 to 9670 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
16	42.8	NEW	200	Baker			Surface
13 3/4	32	"	1845	"			Intermediate
7 5/8	24 5 25.4	"	3355	Baker			"
6 1/2	11.60	"	5733	"		9568-9570	Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	15	200	550	pump & plug		Cement Circulated
12 3/8	10 3/4	1845	550	"	9.5	Hole Full
8	7 5/8	3935	450	"	10.5	"
6	4 1/2	3733	400	"	10.7	"

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3735 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 3/31 6/31, 19 35

OIL WELL: The production during the first 24 hours was 251 barrels of liquid of which 10 % was
was oil; % was emulsion; 20 % water; and % was sediment. A.P.I.
Gravity 52.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. Discon	1871		T. Devonian		T. Ojo Alamo
T. Salt Discon	2435		T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2595		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	2785		T. McKee		T. Menefee
T. Queen	3420		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3572		T. Granite		T. Dakota
T. Glorieta	3835		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6760		T.		T.
T. Abo	7323		T.		T.
T. Penn. M.A. Group	8783		T.		T.
T. Miss. Group	9650		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	330	330	Red Bed				
330	1260	930	Anhydrite & gyp				
1260	1385	125	Anhydrite & Salt				
1385	2435	1095	Anhydrite				
2435	2440	5	Line				
2440	2440	0	Line				
2440	3120	678	Line & Shale				
3120	3425	305	Line TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 1, 1935

(Date)

Company or Operator San Brown and Major C Global Address Box 555, Midland, Texas