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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Humble CC State
9. Well No. #4
10. Field and Pool, or Wildcat Inbee Permo Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator J. C. Barnes Oil Company
3. Address of Operator Box 505, Midland, Texas 79701
4. Location of Well UNIT LETTER K 1830 FEET FROM THE South LINE AND 1980 FEET FROM West LINE, SECTION 34 TOWNSHIP 10S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4193'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Spotted a 100' plug @ total depth to cover all perforations.
2. Spotted a 100' plug @ stub of 4-1/2" casing, 4,500'.
3. Spotted a 100' plug in and out of base of intermediate casing, 3,923'.
4. Spotted a 100' plug @ stub of 7-5/8" casing, 1,300'.
5. Spotted a 10 Sx. plug @ top of hole.
6. Hole was loaded w/mud-laden fluids & 4" regulation marker set.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

HOBBS PIPE & SUPPLY CO.	
SIGNED <i>L. Hammond</i>	TITLE AGENT
DATE 1/23/73	
APPROVED BY <i>John W. Runyan</i>	TITLE Geologist
DATE Feb 10 1975	
CONDITIONS OF APPROVAL, IF ANY:	