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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

SEP 20 8 01 AM '65

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 961

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name Humble "CC" State

2. Name of Operator Pubco Petroleum Corporation	9. Well No. #
3. Address of Operator P. O. Box 1419, Albuquerque, New Mexico	10. Field and Pool, or Wildcat Inbe-Pennsylvanian

4. Location of Well UNIT LETTER K LOCATED 1830 FEET FROM THE South LINE AND 1980 FEET FROM W LINE OF SEC. 34 TWP. 10S RGE. 33E NMPM	12. County Lea
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15. Date Spudded 8-1-65	16. Date T.D. Reached 9-1-65	17. Date Compl. (Ready to Prod.) 9-9-65	18. Elevations (DF, RKB, RT, GR, etc.) 4193 ground	19. Elev. Casinghead ground level
20. Total Depth 9730	21. Plug Back T.D. 9694	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-9730	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 9656-9671, Bough "C" Penn.	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Sonic, Gamma Ray, Laterolog	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	53	198	24"	580 sx. reg., circ.	None
10 3/4"	32.75	1850	13 3/4"	650 sx., circ.	"
7 5/8	26.40	3933	9 7/8"	400 sx., reg. 500 SX salt sat	"
4 1/2	11.60	9727	6 3/4"	300 sx, 50-50 Pozmix	"

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2 3/8	9562	9554

31. Perforation Record (Interval, size and number) 9656-9671 w/2 jets per foot, 30 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9656-71</td> <td>250 gal. mud acid</td> </tr> <tr> <td>9656-71</td> <td>3000 gal retarded acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9656-71	250 gal. mud acid	9656-71	3000 gal retarded acid
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9656-71	250 gal. mud acid						
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33. PRODUCTION							
Date First Production 9-9-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Producing	
Date of Test 9-1-65	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 298	Oil - Bbl. 298	Gas - MCF 321	Water - Bbl. 199	Gas - Oil Ratio 1075
Flow Tubing Press. 250	Casing Pressure Pkr.	Calculated 24-Hour Rate 298	Oil - Bbl. 298	Gas - MCF 321	Water - Bbl. 199	Oil Gravity - API (Corr.) 48	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Charles E. Ramsey, Jr.
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35. List of Attachments Sonic, Gamma Ray, Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed By SIGNED CHARLES E. RAMSEY, JR. TITLE Area Production Manager DATE September 15, 1965

9. Mar

state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

506T

	Locality	Altitude Feet	Geological Age	Notes
T.	Anhy		T.	Ojo Alamo
T.	Salt		T.	Kittland-Fruitland
B.	Salt	2610	T.	Penn. "D"
T.	Yates	2805	T.	Leadville
T.	7 Rivers	3440	T.	Madison
T.	Queen		T.	Elbert
T.	Grayburg	3684	T.	McCracken
T.	San Andres	5313	T.	Ignacio Qrtzite
T.	Glorieta		T.	Granite
T.	Paddock		T.	Dakota
T.	Blaineby	6762	T.	Morrison
T.	Tubb		T.	Toledo
T.	Drinkard	7543	T.	Entrada
T.	Abo	8782	T.	Wingate
T.	Wolfcamp		T.	Chinle
T.	Penn.	9692	T.	Permian
T.	Cisco (Bough C)		T.	Penn. "A"