NO. OF COPIES RECI	EIVED				
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					
PRORATION OFFICE					
perator					

NEW MEXICO OIL CONSERVATION COMMISS: . REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Leffective 1-1-65

	U.S.G.S.		IRAL GAS	'n						
	LAND OFFICE	AU	AUTHORIZATION TO TRANSPORT (JRAL GAS 🔥	o L		
	OIL			11 39 All 185						
	TRANSPORTER GAS	· ·	-		,			65		
	OPERATOR							• 7		
1.	PRORATION OFFICE									
•	Operator		- <u>-</u>							
	Pubco Petroleum Corporation									
	P. O. Box 1419, Albuquerque, New Mexico 87103									
	eason(s) for filing (Check proper box)					Other (Please expla	in)			
	Head Well Change in Transporter of: Head Medium Oil Dry G									
	Change in Ownership	Oil Casin	ighead Gas		Gas densate			S		
ļ	The state of the s	Cdall			densate					
	If change of ownership give nam and address of previous owner_	e						2.2		
II.	ESCRIPTION OF WELL AND LEASE									
	2 # 3				•	Kind of Lease C Pennsylvanian State, Federal or Fee State				
}	Location.	1820		South	be Penns;	1980				
	Unit Letter ;		From The_			west	Wes			
		reet			_ine and	Fee				
1	Line of Section 34 ,	Township	106	Range	338	, NMPM,	Lea	County		
m.	DESIGNATION OF TRANSPO									
Ì	Name of Authorized Transporter of Oil or Condensate Among Pipeline Col					Address (Give address to which approved copy of this form is to be sent)				
}		Service Pipeline Company Amara Pineline Co: Name of Authorized Transporter of Casinghead Gas T or Dry Gas			P. O.	P. O. Box 337, Midland, Texas Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Con		J	517 Gus			ulsa, Okla. 74	,		
ŀ	If well produces oil or liquids,		Sec. T	wp. Rge.		tually connected?	When	TOR		
	give location of tanks.	K	34	106 33E		Yes	9-10	-65		
	If this production is commingled COMPLETION DATA	with that from	any other	lease or poo	ol, give comm	ningling order numb	er:			
١٧.	Designate Type of Comple	ation (Y)	Oil Well	Gas Well	New Well	Workover Dee	epen Plug Back	Same Res'v. Diff. Res'v.		
			X		X	1		1		
	Date Spudded		ol. Ready to	Prod.	Total Dep	oth	P.B.T.D.			
-	8-1-65		9-65 roducing Fo		T 041//	9730	9	694		
,	Inbe Penn.		ugh "C"		Top Oil/C	9656	Tubing Dept	562		
	Perforations		MEN C			3070	Depth Casin			
	9656-9671 9727									
-					ND CEMENT	ING RECORD				
-	HOLE SIZE	CAS	ING & TUE			DEPTH SET		CKS CEMENT		
ŀ	10 3/4		10 3/4			1850		650 circ.		
ŀ	9 7/8 6 3/4		7 5/8			3933		900		
-	0 3/4		4 1/2 2 3/8			9727 0569		300		
V.	TEST DATA AND REQUEST	FOR ALLO			after recover	9562	load oil and must be es	aval to at around top allow		
	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, Fump, gas lift, etc.)									
-	9-9-65		9-10	-65		#10v				
	Length of Test	Tubing Pr	-		Casing Pr	ressure	Choke Size			
-	24 hrs. Actual Frod. During Test	Oil-Bbls.	250		Water - Bb	Ptr.	Gas-MCF	64		
	1.2.1.2.1.1.2.2.1.2.1.1.1.1.1.1.1.1.1.1		908							
'-	298 199 321									
	GAS WELL									
	Actual Frod. Test-MCF/D	Length of	Test		Bbls. Con	densate/MMCF	Gravity of C	ondensate		
-	resting Method (pitot, back pr.)	Tubing Pre	essure		Casing Pr	ressure	Choke Size			
VI.	CERTIFICATE OF COMPLIA	ANCE				OIL CONS	ERVATION COM	MISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				4000		SEP 24 M	00% , 19			
				**	ov€d <u>i`</u>		, 19			
					BY					
					TITLE					
	Original Signed By:					TITLE				
		CHAF Lines Y, JR.				This form is to be filed in compliance with RULE 1104.				
-	(Signature)				- If well, the	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Area Production Manager				tests ta	tests taken on the well in accordance with RULE 111.				
-		(Title)				All sections of this form must be filled out completely for allowable on new and recompleted wells.				
	September 15, 1965				Fi	II out Sections I,	II, III, and VI only	for changes of owner,		
(Date)					well na	well name or number, or transporter, or other such change of condition.				

Separate Forms C-104 must be filed for each pool in multiply completed wells.