	NO. OF COPIES RECEIVED	·								
	DISTRIBUTION NEW MEXICO OIL. C			J. S.						
	SANTA FE	REQUEST			OWARL F		Form C-104 Supersedes Old C-104 and C-11			
	FILE					AND SPORT OIL AND NATURAL GAS 25 PM 165				
	U.S.G.S.	AUTHORIZA	NSPORT OIL AND NATURALIG			AŞ S	_^*1_			
	LAND OFFICE	OFFICE				JEP 1	1 25 PM '6!	547 o Co		
	TRANSPORTER GAS GAS							03		
	OPERATOR									
I.	PRORATION OFFICE									
	Operator Public Fetroleum Corporation									
	Address F. O. Box 1419, Albuquerque, New Mexico 87103									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Change in Transporter of:				Change in pool designation from South					
	Hecompletion Oil Dry Gas				Lane (Penn.) to Inbe-Pennsylvanian					
	Change in Ownership Casinghead Gas Condensate Commission Order No. 12-2946.									
П.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Legse Name	LEASE		me, Includin	g Formation		Kind of Lease			
	Rumble "UC" State		A Inbe	-Pennsylvanian			State, Federal or Fee State			
	Location K 18	330	8		1980		W			
	Unit Letter;	Feet From The	l_ir	ne and		Feet From Th	ne			
	Line of Section 34 , To	wnship 103	Range 3	35	, NMPM,	Lea	.	County		
11	DESIGNATION OF TRANSPOR	TER OF OIL AND	NATURAL CA	16						
	Name of Authorized Transporter of Cil 🔼 or Condensate 🗌 🛮 🖟						ed copy of this form	is to be sent)		
	Service Pipe Line Co.			P. O. Box 337, Midlan			•			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation			P. O. Box 1589, Tulba						
	If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	Is gas act	ually connected	When	are year.			
	If this production is commingled wi			give comm	ingling order	number:				
٠.	Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready	o Prod.	Total Dept	ih	-	P.B.T.D.	1		
	Fool	Name of Producing F	ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
	Perforations						Depth Casing Shoe			
	TUBING, CASING, AND			CEMENTING RECORD						
	HOLE SIZE	CASING & TU	JBING SIZE		DEPTH SE	Γ	SACKS	CEMENT		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE	(Test must be a	fter recovery	of total volum	e of load oil ar	nd must be equal to	or exceed top allow		
	OIL WELL able for this depth or be for full 24 hours)									
	Oate First New Oil Run To Tanks Date of Test Produ				roducing Method (Flow, rump, gas lift, etc.)					
	Length of Test	Tubing Pressure	oing Pressure		Casing Pressure		Choke Size			
	Actual Frod. During Test	Oil-Bbls.		Water - Bbl	S.		Gas-MCF			
	GAS WELL									
	Actual Frod. Test-MCF/D	Length of Test	ength of Test		densate/MMCF		Gravity of Condensate			
			Crains Description			Charles Core				
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pre	ssure		Choke Size			
VI.	CERTIFICATE OF COMPLIAN	ETIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED						
				15Y_						
	omplete to th			11						

Original Signed By:

CHARLES E. RAMSEY, JR.

(Date)

Area Production Manager

August 30, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, cr transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.