

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies


Coastal States Gas Producing Company

Flying "M" AREA 640 ACRES

(Company or Operator)

(Lease)

Well No. 1-21, in NW 1/4 of NE 1/4, of Sec. 21, T. 9-S, R. 33-E, NMPM.

Undesignated

Lea

Pool,

County.

Well is 659.4 feet from North line and 2310 feet from East line

of Section 21 If State Land the Oil and Gas Lease No. is OG-5083

Drilling Commenced 7-1, 1964 Drilling was Completed 7-9, 1964

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 4367.9' The information given is to be kept confidential until 19

## OIL SANDS OR ZONES

No. 1, from 4510' to 4523' No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	265'	Tex Pat	-----	-----	Surface
4-1/2"	10.5#	"	4575'	Guide	-----	4510-16 & 4518-23'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8	265'	200	Pump	9.1	Unknown
7-7/8"	4-1/2"	4575'	300	"	10.5	"

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well at 4510-16' and 4518-23', two jet shots/ft.

Acidized well w/ 1000 Gals BDA.

Result of Production Stimulation Well produced 103.6 bbls oil per day.

Depth Cleaned Out

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

4575

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

## PRODUCTION

64

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was 103.6 barrels of liquid of which 100 % was

was oil; .....% was emulsion; .....% water; and .....% was sediment. A.P.I.

Gravity.....19.6

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy..... T. Devonian..... T. Rio Alamo.....

T. Salt..... T. Silurian..... T. Kirtland-Eruitland.....

B. Salt.....2500'..... T. Montoya..... T. Farmington.....

T. Yates..... T. Simpson..... T. Pictured Cliffs.....

T. 7 Rivers..... T. McKee..... T. Menefee.....

T. Queen..... T. Ellenburger..... T. Point Lookout.....

T. Grayburg..... 2775..... T. Gr. Wash..... T. Mancos.....

T. San Andres..... T. Granite..... T. Dakota.....

T. Glorieta..... T. Morrison.....

T. Drinkard..... T. .... T. Penn.....

T. Tubbs..... T. .... T. ....

T. Abo..... T. .... T. ....

T. Penn..... T. .... T. ....

T. Miss..... T. .... T. ....

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1860	1860	Redbeds				
1860	3735	1875	Anhydrite, Salt, Redbeds				
3735	4575	840	Dolomite and Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator..... **Coastal States Gas  
Producing Company**.....

~~Address~~

**July 20, 1964**

P. O. Box 385, Abilene, <sup>(Date)</sup> Texas