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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Coastal States Gas Producing Company				Address P. O. Box 385, Abilene, Texas			
Lease Flying "N" State	Well No. 1-21	Unit Letter B	Section 21	Township 9-S	Range 33-E		
Date Work Performed See Below	Pool Undesignated			County Leon			

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

SPUD DATE: 11:30 a.m. 7-1-64

Drilled 12-1/4" hole to 265' in redbeds. Ran 8 jts of 8-5/8", 24#, J-55 casing (253') set at 265'. Cemented with 200 sks Class "A" with 2% CaCl. Cement circulated. P-D at 4:00 p.m. WOC - 12 hours. Tested casing to 1000# - held O. K.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 210 cubic feet.
2. Dowell Class "A" Cement with 2% CaCl.
3. Approximate temperature of slurry - 95°.
4. Estimated minimum formation temperature - 80°.
5. Estimate of cement strength at time of testing - 1020# per sq inch.
6. Actual time cement in place, prior to starting cement test - 12 hours.

Witnessed by Dale Proctor	Position Tool Pusher	Company Cactus Drilling Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<i>J. R. Howard</i>
Title		Position	Production Superintendent
Date		Company	Coastal States Gas Producing Company