NUMBER OF COPIES CO	EIVED									
DISTRIBUT	T10N						N 4 5 - 011	course		
LAND OFFICE			▲ ▲				VATION	×		FORM C-103 (Rev 3-55)
TRANSPORTER GAS				MISCE	LLANE	DUS REF	PORTS O	N WELL	S	
PRORATION OFFICE	-		(Subm	it to appro	opriate Dis	trict Office	as per Cor	nmission R	ule 1106)
ne of Company	ites	Gas I	roducing	Compaz		dress	ex 385,	Abile	ae, Te	
ying "K"	Stat			Well No. 1-21	Unit Let	ter Section	n Township	98	Rang	° 33-8
Work Performe	ed	F	Pool Unde	signate	nd		County	Les		
			THIS IS	AREPOR	T OF: (Cb	eck appropri	ate block)			Juj Ste
Beginning Dri	lling Op	erations			and Cement	Job	Other (Explain):		2 P .
] Plugging			Re ure and quantity	medial Wor						ें २ _७
	l1 C1	285	"A" Coman		mil min					
4. Estis 5. Estis	nated nate	te te mini of ce	Imperatur Linum formi Iment str	e of since ation (angth (lurry - tempera nt time	- 95 . Lture ~ of te	sting -		-	e inch. 12 hours.
4. Estin 5. Estin 6. Actua	nated nate n1 ti	te te mini of ce	imperatur imum form ment stri ment in j	e of sintian (angth a place,	lurry - tempera at time prior	95 . Sture - of to to stat	sting - rting c		test -	12 hours.
4. Estin 5. Estin 6. Actua	nated nate n1 ti	te te nini of ce	imperatur imum form ment stri ment in j	e of sintion angth a place, Position Fool LOW FOR	lurry tempera at time prior ^a Pushen REMEDIA	- 95 . ture - to star L WORK R	sting - rting c Company Cactus	Drill	test -	12 hours.
4. Estin 5. Estin 6. Actur messed by De	nated nate n1 ti	te te nini of ce	imperature Linum form ment stre ment in j	e of sintion angth a place, Position Fool LOW FOR	Lurry tempera at time prior "Pushes REMEDIA GINAL WE	- 95 . ture - to star L WORK R	Company Cactus REPORTS C	Drill	test -	12 hours.
4. Estin 5. Estin 6. Actua messed by Da F Elev.	nated nate n1 ti	T D	imperature Linum form ment stre ment in j	e of since, angth a place, Position Fool LOW FOR ORI	Lurry tempera at time prior "Pushes REMEDIA GINAL WE	- 95 . ture - to star L WORK R	Company Cactua REPORTS C	Drill Drill DNLY g Interval	test -	ompletion Date
4. Estin 5. Estin 6. Actua messed by De F Elev. bing Diameter	anted ante al ti ale P	T D	mperatur imum form ment str ment in j pr FILL IN BE	e of since, angth a place, Position Fool LOW FOR ORI	Lurry tempera at time prior "Pushes REMEDIA GINAL WE	95 . to star L WORK R LL DATA	Company Cactua REPORTS C	Drill Drill DNLY g Interval	Lest -	ompletion Date
4. Bstin 5. Estin 6. Actual messed by Data F Elev. bing Diameter	(s)	T D	mperatur imum form ment str ment in j pr FILL IN BE	e of since, angth a place, Position Fool LOW FOR ORI	Lurry - temperant it time prior "Fushes REMEDIA GINAL WEI TD OIL	95 . to star L WORK R LL DATA	Company Cactua REPORTS C Producin	Drill Drill DNLY g Interval	Lest -	ompletion Date
4. Bstin 5. Estin 6. Actual messed by Da F Elev. bing Diameter	(s)	T D	mperatur imum form ment str ment in j pr FILL IN BE	e of sitistication of the second seco	LURTY tempera at time prior ^a Pushen REMEDIA GINAL WEI FD OIL Pro	95. ture - of te to stat L WORK R LL DATA String Diam	Company Cactua REPORTS C Producin neter	Drill Drill DNLY g Interval	Lest -	ompletion Date
4. Bstin 5. Estin 6. Actual messed by Da F Elev. bing Diameter	(s)	T D	mperatur imum form ment str ment in j pr FILL IN BE	RESU	LURTY tempera at time prior ^a Pushen REMEDIA GINAL WEI FD OIL Pro	- 95 ature	Company Cactua REPORTS C Producin neter	Drill Drill ONLY g Interval Oil	Lest -	ompletion Date
4. Bstin 5. Estin 6. Actual nessed by Da F Elev. Ding Diameter Forated Interval en Hole Interval Test Before	ated ate al ti ale P (s) Date of	T D	Emperature Emun form Ement stree ment in j or FILL IN BE Tubing Depth Oil Productio	RESU	LTS OF W	- 95 ature	rting - rting C Company Cactua REPORTS C Producin neter nation(s)	Drill Drill ONLY g Interval Oil	Lest -	bany Completion Date oth Gas Well Potential
4. Bstin 5. Estin 6. Actual messed by Da F Elev. bing Diameter forated Interval en Hole Interval Test Before orkover After	ated ate al ti ale P (s) Date of	T D	Emperature Emun form Ement stree ment in j or FILL IN BE Tubing Depth Oil Productio	RESU	LTS OF W	- 95 ature	rting - rting C Company Cactua REPORTS C Producin neter nation(s)	Drill Drill ONLY g Interval Oil	Lest -	bany Completion Date Oth Gas Well Potential
4. Bstin 5. Estin 6. Actual tnessed by Da F Elev. bing Diameter erforated Interval wen Hole Interval Test Before Vorkover After Vorkover	ated ate al ti ale P (s) Date of Test	T D	Emperature Emperature Ement streen Ement in j Dr FILL IN BE Tubing Depth Oil Production BPD	RESU	LTS OF W Production MCFPD	- 95 - 95	REPORTS C Producin neter	Drill Drill ONLY g Interval Oil Cubic fo	Lest - Lng Ca Ca String Dep OR cet/Bbl	bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany
4. Bstin 5. Bstin 6. Actual inessed by Da F Elev. Test Before Workover After Workover	ated ate al ti ale P (s) Date of Test	T D	Emperature Emun form Ement stree ment in j or FILL IN BE Tubing Depth Oil Productio	RESU	LTS OF W s Production MC F P D	95. ature - of te to star L WORK R LL DATA String Diam oducing Form ORKOVER n Water hereby cent o the best o	REPORTS C Producin neter Production B P D ify that the i	Brill: Drill: DNLY g Interval Oil Cubic for information dge.	Lest - Ang Ca Ca String Dep OR cet/Bbl given abo	bany Completion Date oth Gas Well Potential
4. Bstin 5. Bstin 6. Actual tnessed by Da F Elev. Test Before Vorkover After Vorkover	ated ate al ti ale P (s) Date of Test	T D	Emperature Emperature Ement streen Ement in j Dr FILL IN BE Tubing Depth Oil Production BPD	RESU	LTS OF W S Production MCFPD	- 95 . ature - of ter to star L WORK R L DATA String Diam ORKOVER N Nater hereby cert to the best of ame	REPORTS C Producin neter Production B P D ify that the i	Drill Drill ONLY g Interval Oil Cubic fo	Lest - Ang Ca Ca String Dep OR cet/Bbl given abo	bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany bany
4. Bstin 5. Bstin 6. Actual itnessed by Da F Elev. Ibing Diameter erforated Interval pen Hole Interval Test Before Workover After Workover	ated ate al ti ale P (s) Date of Test	T D	Emperature Emperature Ement streen Ement in j Dr FILL IN BE Tubing Depth Oil Production BPD	RESU	LTS OF W S Production MCFPD	- 95 . ature - of ter to star L WORK R LL DATA String Diam oducing Form ORKOVER n Water hereby cert o the best o ame osition	REPORTS C Producin neter Production B P D ify that the i	Brill: Drill: DNLY g Interval Oil Cubic for information dge.	Lest - Lng Ca Ca String Dep DR cet/Bbl given abo	banks of the second sec