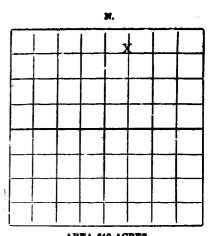
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

NUMBER OF COPIE	SRECEIV	ED	
DIS	TRIBUTIO	N	
SANTA FE			
FILE			
U. S. G . S.	7	,	
LAND OFFICE			
TRANSPORTER	OIL		
	GA5		
PRORATION OFFI	E		
OPERATOR			

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

Coast	al S	State	es Ga	Pro	duc:	ing	Comp	any		S			WELL COR	RIDCTLY.
			(Company	or Operat	OP)						•	/02.90)		
Well No			, in		.¼ d.	NE	¼,	of Sec20	· · · · · · · · · · · · · · · · · · ·	, Т	9 - S	, R	33 - E	, NMP
Fly	ing	"M"	(San	Andı	ces)	*********		Pool,			Lea	*********	44 a a o o o o o o o o o o o o o o o o o	Count
Nall is	66	50	feet	from	No	orth		line and	19	83	fee	t from	East	lir
VCII 13		20		76 0.		14.0			1	F	s-73 92			
of Section	•	D	ecemb	er 1	te Land 2	a the C	ni and C	65	. 13		Dece	mber 2	23	. 65
Orilling Co	mmen	iced			 	. Des	, 19. . 1 1 4 -	Drilli	ng was C	lompleted	***************************************			19
Name of D	rilling	Contra	ctor	V	27 IIG		2 M	ig Comp	any	**********	•••••••	*************	*****************	
													,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Elevation a							437	/4'	•=====================================	The in	formation (given is to	be kept cor	ifidential unt
								ANDS OR						
No. 1, from	1	4386		to		440	2 '	No.	4, from	•••••		to		····
No. 2, from	l 	**********		to	,			No.	5, from			to	·····	••••••
No. 3, from	1	·•••	************	to		•••••	*********	No.	6, from	************	******************	to	••••••••••	•••••••
						736	D0D#							
مرايما	n a	mate of	:_0.	. Langue	leventie:			Er rose in ho		75				
											fore		*********	
													••••••••••	
•														
-														•••••••
No. 4, from	1			•••••	•••••	to				**********	feet		·····	
							CA	SING BECO)RD					
		WEIG		NEW OR				KIND OF	con	r AND		· · · · · · · · · · · · · · · · · · ·		
8-5/3		PER FO		USED		AMOU CC		SHOE		ED FROM	PERFO	RATIONS		RPOSE
0-2/3	-	24#		Is e d		2 67		ex Pat	 				Surf	1C6
4-5"	+	9.5#	:	New	4	490	•	Guide		4	386-9	2',	Produ	action
											1399-4	402'		
	Ϋ́					MUDDI	ING AN	D CEMEN	TING R	ECORD				
SIZE OF HOLE	SI CA	ZE OF ASING	WHE		NO. OF C	SACKS EMENT		METHOD USED	·		MUD RAVITY	ľ	AMOUNT OF MUD USED	
12-4"	8-5	5/8"	267	-	2	200	Pi	ımp & P	lug	9	.3	Ur	known	<u> </u>
7-7/8	4-	·5"	4490	, 1	3	300	1	1	11	10	.3	Ur	Unknown	
·			<u> </u>				<u> </u>		1					
					REC	ORD (OF PRO	DUCTION	and st	'IMULA'	rion			
			/D -	3 .1	D		No of	f Qts. or Ga	المحدد ما	:1		-1 \		
Parfor	-2+6	ew De	•				•		•			•	one jet	- /er
					*********	***********		***********	••••••	*************				******************************
								*****************		*************		••••••	w/ 50 s	
cmt.	Aci	dize	d per	fs 4	38 6	- 92	2', 4	1399 -	4402'	w/ :	10,000	gals	retard	ed acid
									•					
				w	el1	mad	e 81	bbls	il a	nd 15	bbls	water	in 24	hours.
Result of P	roduct	tion Stirr		*******	• • • • • • • • • • • • • • • • • • • •		*	*******************				·············		
	••••••	•••••	**************	***************************************	· · · · · · · · ·		**********	************	***********	*****		*************	***************************************	,,
**********			-62050000000000	**********		A :	**********	•••••			Depth	Cleaned O	hut	•••••

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary Cable to	tools were	re used from	_Ofcet		feet,	and from	l	feet to)	fee
					UCTION					
Put to	Producing	ي ه ع	nuary 12							
OIL W	ELL:	The production	on during the first 24 ho	urs was	96	1.	ormals of 1:	:4 -6 1:-1	84.5	
		var oil:	0 % was e	, .]	L5.5	••••••k	arreis of fi	quia or which	·····	% wa
	,	was 011;	% was e	mulsion;		% wat	ter; and		% was sediment.	A.P.
	(Gravity	18.1	•••••••••••						
GAS W	ELL: 7	The production	on during the first 24 ho	urs was	***************************************	.M.C.F.	plus	····	baı	rrels o
			arbon. Shut in Pressure							
Length	of Time	Shut in	•••••							
		· DICHIE	ELOW FORMATION Southeastern New M	TOPS (IN CU)	NFORMAN	CE WI	TH GEOGI			FE);
T. Anh	ıy	1900'		Devonian			T		ern New Mexico	
T. Salt	•••••••		T.						land	
B. Salt	••••••		т.							
T. Yate		06301	т.	Simpson						
T. 7 R	ivers	2630'	Т.	McKee	••••••	· • • • • • • • • • • • • • • • • • • •	т.			
T. Que	en		T.					Point Lookout.		· · · · · · · · · · · · · · · · · · ·
T. Gray T. San	Andres	3650'		Gr. Wash					•	
				Granite					•	
									·····	

T. Abo.		••••••		***************************************						
						••••••				
T. Miss	•		т.	***************************************	·····	·····			••••••••••	
	1			FORMATIO	N RECC	ORD				
From	То	Thickness in Feet	Formatio	n	From	То	Thickness in Feet		Formation	
0	1900	1900	Redbeds							
1900	1930	4	Anhydrite							
	2340		Salt & Anhyo	drite						
2340			Anhydrite				İ			
2435		1 1	Sand & Anhyo							
3240	4490	l i	Sand, Anhydr			е				
3030	4430	040	Dolomite & A	annyarite						
				,						
						!				
		1 1			<u> </u>					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

as can be determined from available records.	a complete and correct record of the well and all wor	
	Me & Hallanes	1-19 -65
Company or Operator Coastal States Gas Production	cing.co. Abilene, Texas	(Date)
P. O. Box 2498		