

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOURS OFFICE 9.00 A.M. TO 5.00 P.M.

JUL 8 3 31 PM '64

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

Coastal States Gas Producing Company

W. A. State

AREA 640 ACRES

WELL CORRECTLY

(Lease)

(Company or Operator)

Well No. **1**, in **SE** **NW** **32** **9-S** **33-E**, T. **Lea**, R. **33-E**, NMPM. **Undesignated** Pool, **Lea** County.

Well is **1974.9'** feet from **North** line and **1980** feet from **West** line

of Section **32**. If State Land the Oil and Gas Lease No. is **OG-1826**

Drilling Commenced **June 12**, 19**64** Drilling was Completed **June 21**, 19**64**

Name of Drilling Contractor **Cactus Drilling Company**

Address **P. O. Box 32, Midland, Texas**

Elevation above sea level at Top of Tubing Head **4313**

September 1, 19**64** The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **4402'** to **4412'** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	259'	Tex Pat	-----	-----	Surface
4-1/2"	9.5#	Used	4500'	Guide	-----	4402 - 12'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	259'	200	Pump	9.6#/Gal	Unknown
7-7/8"	4-1/2"	4500'	300	"	10.7#/Gal	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well at 4402 -12' with two jets/ft.

Acidized well with 1000 Gals BDA.

Result of Production Stimulation **Well produced 115.2 BOPD.**

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

-0- 4500

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.

Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing..... **July 6**, 19 **64**

OIL WELL: The production during the first 24 hours was.....**115.2**.....barrels of liquid of which.....**100**.....% was
was oil;**0**.....% was emulsion;**0**.....% water; and.....**0**.....% was sediment. A.P.I.
Gravity.....**19.4**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1765'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2395'	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3665'	T. Granite.....	T. Dakota.....
T. Glorieta.....		D-4500'	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1765'	1765'	Redbeds				
1765'	3665'	1900'	Anhydrite, Red Shale, and Sand				
3665'	4500'	835'	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator... **Coastal States Gas
Producing Company**

complete and correct record of the well and all work done on it so far

J. R. Howard July 7, 1964

Address P. O. Box 385, Abilene, Texas