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NEW MEXICO OIL CONSERVATION COMMISSION

HOBER -053-55)

TRANSPORTER	OIL GAS	MIOGERANIES OF THE STATE OF THE										
OPERATOR			(30811	1 10 approp							- LJ HIY	
Name of Company Coastal States Gas Producing Company Address P. O. Box 385, Abilene, Texas												
Lease W. A. St		Well No.	Unit L	etter	<u> </u>	Township 9	- s	Ran	33-E			
Date Work Performed Pool See Below Undesignated						County						
THIS IS A REPORT OF: (Check appropriate block)												
Beginning Drilling Operations Casing Test and Cement Job												
Plugging Remedial Work												
Detailed account of work done, nature and quantity of materials used, and results obtained.												
SPUD DATE: 11:30 a.m. 6-12-64. Drilled 6-3/4" hole to 260'. Ran 8 jts 8-5/8", 24#, J-55 Casing (248') set at 259'. Cemented with 200 sks Class "A" Cement with 2% CaCl. Cement circulated. P-D at 4:30 p.m. WOC - 12 hours. Tested casing to 1000# - held 0. K. CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS: 1. Volume of cement slurry - 210 cubic feet. 2. Dowell Class "A" Cement with 2% CaCl. 3. Approximate temperature of slurry - 90°. 4. Estimated minimum formation temperature - 80°. 5. Estimate of cement strength at time of testing - 1020# per sq inch. 6. Actual time cement in place, prior to starting cement test - 12 hours.												
Witnessed by Position							Company					
Dale Proctor Tool Pusher Cactus Drilling Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY												
		<u>F</u>	ILL IN BE		REMED			EFURISON	LI			
D F Elev.	T	D		PBT		Producing In			Interv	Interval Completion Date		
		1	 							Oil String Depth		
Tubing Diam	eter	Tub	ing Depth			Oil String Diame		ier		Or offine pebra		
Perforated In	terval(s)				<u></u>							
Open Hole In	terval				F	roduci	ng Form	ation(s)				
open more											<u> </u>	
				RESUL	LTS OF	WORI						
Test	Date of Test	(Oil Production BPD		Gas Production MCFPD			Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD		
Before Workover										····		
After Workover												
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and compute to the best of my knowledge.									ove is true and complete			
Appreved by					Name Of R. Louund							
Title Position Production Superintendent							endent					
Date Company Coastal States Gas Producing Com							ing Company					