

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N. M. OIL & GAS COMMISSION
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)
NOV 15 1983

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-060581

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. T. Caudle

9. WELL NO.
6

10. FIELD AND ZONE OR WILDCAT
No. Bagley Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T12S, R33E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 1980' FWL Unit K

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
4258' DF

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE IN DETAIL THE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-6 to 11-9-89

MIRU Baber Well Svc. plugging unit, removed well head & installed BOP. Loaded hole w/4.5 bbls. water & press. to 700#. Held OK. Ran 2-3/8" tbg. & checked PBD at 8325'. Displaced annulus w/375 bbls. 10# brine water mixed w/90 sks. Zeogel. TOH w/tbg. Perf. 5-1/2" csg. at 5100' w/4 SPF using 2-1/2" strip shot. Loaded hole w/20 bbls. water & press. to 1000#. Held 1000# press. for 30 min. Ran 2-3/8" tbg. & spotted 25 sks. cement plug across 5-1/2" liner at 5100' fr. 5146' - 4946'. WOC. Press. tested cement plug fr. 5146' - 4946' w/500# press. Tested OK. Pumped 25 sks. cement plug fr. 3865' - 3684' for 181' plug, 158' inside 5-1/2" liner & 23' inside 8-5/8" csg. Perf. 8-5/8" csg. at 375' w/4 SPF using 2-1/2" strip shot. Broke circ. out 8-5/8" csg. Pumped 163 sks. Class C neat cement down 8-5/8" csg., circ. out 13-3/8" csg. Displaced cement to 308'. Left 67' above perfs. Cut off well head, spotted 10 sks. cement plug at surface & installed dry hole marker. RDPJ & cleaned location.

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED R. P. Whelan Jr. TITLE Supv. Adm. Svc.

DATE 11-14-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 11-16-89

Approved as to

Liability

surface restoration to

*See Instructions on Reverse Side

✓
R n

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