

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC - 060581																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Amerada Petroleum Corporation		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR Box 668 - Hobbs, New Mexico		8. FARM OR LEASE NAME																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL of Sec. 3 At top prod. interval reported below At total depth		9. WELL NO. 6																									
14. PERMIT NO.		13. STATE New Mexico																									
15. DATE SPUDDED 5-26-65		12. COUNTY OR PARISH Lea																									
16. DATE T.D. REACHED 6-27-65		19. ELEV. CASINGHEAD 4248'																									
17. DATE COMPL. (Ready to prod.) 7-22-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4258' DF																									
20. TOTAL DEPTH, MD & TVD 9436'		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
21. PLUG, BACK T.D., MD & TVD 9188'		25. WAS DIRECTIONAL SURVEY MADE No																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Perforations 9005' to 9064', Bagley Pennsylvanian		27. WAS WELL CORED Yes																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Microlaterolog, Laterolog, & Sonic-Gamma Ray																											
28. CASING RECORD (Report all strings set in well)																											
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
35. LIST OF ATTACHMENTS One set of logs and copy of core analysis.																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>R. C. C. [Signature]</u> TITLE District Supt. DATE 7-23-65																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	GEOLOGIC MARKERS	
			Percent Porosity	Percent Water Sat.		MEAS. DEPTH	TRUE VERT. DEPTH
Limestone	8620'	8624'	16	22	T. Anhydrite	1643'	
Limestone	8630'	8634'	16	22	T. Salt	1705'	
Limestone	8974'	8978'	11½	35	T. Yates	2444'	
Limestone	9006'	9008'	8	25	T. San Andres	3730'	
Limestone	9052'	9056'	6	60	B. San Andres	5105'	
Limestone	9108'	9114'	11	40	T. Abo	7260'	
Limestone	9138'	9144'	12	65	T. Wolfcamp	8395'	
Limestone	9162'	9164'	11	36	T. Axx	8710'	
Limestone	9176'	9181'	12	75	T. Pennsylvanian	8963'	
Limestone	9190'	9194'	14	60			
Limestone	9248'	9250'	11	50			
Limestone	9322'	9332'	8 - 13	32			
Limestone	9380'	9383'	12 - 14	40			
Limestone	9393'	9396'	10	52			
Core #1 - 8954'	to 9018'	-	Cut & recovered 64'	- 100% Recovery			
Core #2 - 9018'	to 9080'	-	Cut & recovered 62'	- 100% Recovery			
Core #3 - 9243'	to 9288'	-	Cut & recovered 45'	- 100% Recovery			
Core #4 - 9282'	to 9361'	-	Cut & recovered 73'	- 100% Recovery			
Core #5 - 9361'	to 9436'	-	Cut & recovered 75'	- 100% Recovery			