

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0484822

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Midwest-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Savoy

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T-9S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS OF WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Associated Oil & Gas Exploration, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 22775 - Houston, Texas 77025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUnit Letter J, 1650' FSL & 1650' FSL, Sec. 12, Township 9-S,
Range 37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3975 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well produced 99% salt water with slight show of oil, not commercial production.

1. Moved in C.E. Knight & Co. casing pullers on January 25, 1966. Set a 20 ex. bottom plug in 5-1/2" casing from 4735-4935'.
2. Shot pipe @ 1815'. Laid down 5-1/2" casing, spotted 25 ex. cement plug from 1752-1875'. Pulled up and spotted 25 ex. plug in bottom of 8-5/8" surface casing from 380-450'. Placed 10 ex. plug in top of 8-5/8" casing from 0' to 30'. Placed marker in top of hole. Plugging operations complete on January 26, 1966. Mud in hole: 10% phosphate.

Casing remaining in hole: 8-5/8", 24#, H-40 - 420'
5-1/2", 15.5# from 1815-5061'

All reserve pits were backfilled and levelled and location cleared of junk.

Verbal permission granted by Supervisor Hobbs, N.M. Oil Conservation Commission to plug and abandon.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. L. Hobbs

TITLE

Manager of Operations

DATE

3/2/66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 4 1966

J. L. GORDON

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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