| NO. OF COPIES RECEIVED  | D  | •  |   |  | · .  |   | m C-105   |
|---|--|--|---|--|--|---|---|
| DISTRIBUTION  |  |  |   | -  |  |   | vised 1-1-65  |
| SANTA FE  |  | NEWM   | EXICO OIL CON   | SERVATION  | COMMISSION   | 5g. Indi  | icate Type of Lease   |
| FILE  | WEI  | LL COMPLE  | TION OR RECO  |  | REPORT AN  |   | te Fee  |
| U.S.G.S.  |  |  |   |  | SEP Z/ 3   | 37 76-255   | e Oll & Gas Lease No.   |
| LAND OFFICE   |  |  |   |  |  | -1 -1 - 50  |   |
| OPERATOR  |  |  |   |  |  | 1111  |   |
|   |  |  |   |  |  |   |   |
| A. TYPE OF WELL   |  |  |   |  |  | 7. Unit   | Agreement Name  |
|   | 011 <b>F</b>   |  |   |  |  | 1.0   | rigi como riante  |
|   | OIL<br>WELL  | K GAS<br>WELL  | DRY   | OTHER  |  |   | ····  |
| b. TYPE OF COMPLET  |  |  |   |  |  | 1   | n or Lease Name   |
| NEW WORK  |  | BACK   | DIFF.<br>RESVR.   | OTHER  |  | Red   | eral-Midwest Ja   |
| Name of Operator  |  |  |   |  |  | 9. Well   | No.   |
| Assoc:  | iated Oil & (  | Gas Explor   | ation. Inc.   |  |  | 1   | 1   |
| , Address of Operator   |  | -  |   |  |  | 10. Fie   | ld and Pool, or Wildcat   |
| P.O. I<br>Location of Well  | Box 66)165 - 1   | Houston T  | over 77006  |  |  |   | Wildcat   |
| Location of Well  |  |  | Lexab 11000   |  | · · ·  |   | WITTING C   |
| · - •   |  | • .  |   |  |  |   |   |
|   | 365  | •  | 10 m m da   |  | 7650   |   |   |
| NIT LETTER J  | LOCATED  | U FEET FR  | OM THE  | LINE AND   | 1650   | T FROM  | 111111111111  |
|   |  |  | <b>.</b>  | VIIIII   | IIIIMIIII  | 12. Cou   |   |
| HE South LINE OF S  | <u>ec. 12 twp.</u>   | 9-8 RGE  | . 37-Е ммрм   | 111111   | ШХШШ   | lll Le  |   |
| 5. Date Spudded   | 16, Date T.D. Read   | ched 17. Date (  | Compl. (Ready to I  | Prod.) 18. E   | levations (DF, RK  | B, RT, GR, etc.)  | 19. Elev. Cashinghead   |
| L2/23/64  | 1/10/65  | 3/1  | .3/65   |  | 3975 GR  | . ,   | 3975  |
| 0. Total Depth  | 1/10/65  | ack T.D.   | 22. If Multipl  | le Compl., Hov   | 23. Intervals  | Rotary Tools  | , Cable Tools   |
| 5379  | 50   | _  | Many  |  | Drilled By   | 0-5379  | -0-   |
| JJ17<br>I. Producing Interval(s)  |  |  | Name  |  |  | 0-7519  | 25. Was Directional Surv  |
| . Froducing interven(s)   | , or this completion   | . – 10 <b>p,</b> Bottom,   | , tudile  |  |  |   | Made  |
| 1851 1020   | -1 Con And   |  |   |  |  |   | No  |
|   | 5' - San Andı  | res  |   |  |  |   | No  |
| 6. Type Electric and Ot   | her Logs Run   |  |   |  |  | - 2   | 27. Was Well Cored  |
| Gamma Ray   | y-Sonic, Late  | erolog, Mi   | crolaterolo   | g. Movab   | A OIL Plot   |   | Yes   |
|   |  |  |   |  | TE OTT ITOO  |   | 200   |
|   |  | CASI   | ING RECORD (Rep   |  |  |   |   |
| 8.  | WEIGHT LB./FT  |  |   | ort all strings  | set in well)   |   |   |
| 8.<br>CZING SIZE  | WEIGHT LB./FT  | r. DEPTH   | SET HOU   | ort all strings<br>E SIZE  | set in well)<br>CEMENTI  | NG RECORD   | AMOUNT PULLE  |
| 8.<br>CZ MAG SIZE<br>8-5/8"   | 24   | г. DEPTH<br>420  | зет нот   | ort all strings<br>E SIZE<br>2-1/4"  | set in well)<br>CEMENTI<br>200 sx. cc  | mmon  | AMOUNT PULLET   |
| 8.<br>CZ WG SIZE  |  | r. DEPTH   | зет нот   | ort all strings<br>E SIZE  | set in well)<br>CEMENTI  | mmon  | AMOUNT PULLE  |
| 8.<br>CZ WG SIZE<br>8-5/8"  | 24   | г. DEPTH<br>420  | зет нот   | ort all strings<br>E SIZE<br>2-1/4"  | set in well)<br>CEMENTI<br>200 sx. cc  | mmon  | AMOUNT PULLET   |
| 8.<br>CZ WG SIZE<br>8-5/8"  | 24   | г. DEPTH<br>420  | зет нот   | ort all strings<br>E SIZE<br>2-1/4"  | set in well)<br>CEMENTI<br>200 sx. cc  | mmon  | AMOUNT PULLET   |
| 8.<br>CZ WG SIZE<br>8 <b>-5/8</b> "   | 24<br>15.5   | г. DEPTH<br>420  | зет нот   | ort all strings<br>E SIZE<br>2-1/4"  | set in well)<br>CEMENTI<br>200 sx. cc  | mmon  | AMOUNT PULLER<br>-0-<br>-0-   |
| 8.<br>C/ TNG SIZE<br>8-5/8"<br>5-1/2"   | 24<br>15.5   | г. <u>рертн</u><br>420<br>5061   | зет нот   | ort all strings<br>E SIZE<br>2-1/4"  | set in well)<br>CEMENTI<br>200 sx. cc<br>400 sx. w/  | 2% gel  | AMOUNT PULLER   |
| 5.<br>SIZE  | 24<br>15.5   | r. DEPTH<br>420<br>5061  | seт ног<br>) 12<br>- 7  | ort all strings<br>E SIZE<br>2-1/4"<br>2-7/8"  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE   | TUBING I  | AMOUNT PULLER   |
| C/ NG SIZE<br>8-5/8"<br>5-1/2"  | 24<br>15.5   | r. DEPTH<br>420<br>5061  | seт ног<br>) 12<br>- 7  | ort all strings<br>E SIZE<br>2-1/4"<br>2-7/8"  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.   | TUBING I  | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET   |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None  | 24<br>15.5<br>LINE<br>TOP  | T. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | seт ног<br>) 12<br>- 7  | ort all strings<br>E SIZE<br>-1/4"<br>-7/8"  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8  | TUBING I<br>DEPTH SE<br>4000  | AMOUNT PULLET<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br>   |
| s.<br><u>C/MGSIZE</u><br><u>8-5/8"</u><br><u>5-1/2"</u><br>s.<br><u>SIZE</u><br>None  | 24<br>15.5<br>LINE<br>TOP  | T. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | seт ног<br>) 12<br>- 7  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAM  | TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT   | AMOUNT PULLED<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.  |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>I. Perforation Record (1  | 24<br>15.5<br>LINE<br>TOP  | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | SET HOI<br>) 12<br>. 7<br>SACKS CEMENT  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8  | TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT   | AMOUNT PULLET<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br>   |
| 2.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>3.<br>SIZE<br>None<br>. Perforation Record (1   | 24<br>15.5<br>LINE<br>TOP  | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | SET HOI<br>) 12<br>. 7<br>SACKS CEMENT  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAM  | TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT   | AMOUNT PULLED<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.  |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t. @ 4851', 48<br>, 4892', 4906  | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | SET HOI<br>) 12<br>. 7<br>SACKS CEMENT  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAM  | TUBING I<br>DEPTH SE<br>4000  | AMOUNT PULLED<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.  |
| 2.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>5.<br>SIZE<br>None<br>. Perforation Record (1   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t. @ 4851', 48<br>, 4892', 4906  | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | SET HOI<br>) 12<br>. 7<br>SACKS CEMENT  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAM  | TUBING I<br>DEPTH SE<br>4000  | AMOUNT PULLED<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.  |
| 3.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>3.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t. @ 4851', 48<br>, 4892', 4906  | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM   | SET HOI<br>) 12<br>. 7<br>SACKS CEMENT  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAM  | TUBING I<br>DEPTH SE<br>4000  | AMOUNT PULLED<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.  |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',<br>4927' and 493   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>(nterval, size and nu<br>(14921, 4906<br>35'   | г. <u>DEPTH</u><br>420<br>5061<br>ER RECORD<br>ВОТТОМ<br>(mber)<br>861', 4866<br>6', 4913',  | SET HOI<br>12<br>7<br>SACKS CEMENT<br>5', 4872',<br>4917',<br>PROD  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION   | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG  | TUBING I<br>DEPTH SE<br>4000  | AMOUNT PULLED<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.  |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',<br>4927' and 493<br>3.<br>ate First Production   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>(nterval, size and nu<br>(14921, 4906<br>35'   | г. DEPTH<br>420<br>5061<br>ER RECORD<br>ВОТТОМ<br>amber)<br>861', 4866<br>6', 4913',   | SET HOI<br>) 12<br>   | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>ing – Size and   | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG  | TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND  | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)   |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'  | г. DEPTH<br>420<br>5061<br>ER RECORD<br>ВОТТОМ<br>amber)<br>861', 4866<br>6', 4913',   | SET HOI<br>12<br>7<br>SACKS CEMENT<br>5', 4872',<br>4917',<br>PROD  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>ing – Size and   | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG  | TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND  | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED  |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',<br>4927' and 493<br>3.<br>ate First Production   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production  | г. DEPTH<br>420<br>5061<br>ER RECORD<br>ВОТТОМ<br>amber)<br>861', 4866<br>6', 4913',   | SET HOI<br>12<br>7<br>5ACKS CEMENT<br>5', 4872',<br>4917',<br>PROD<br>PROD<br>PROD<br>1-1/2" inse<br>Prod'ny For  | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>ing – Size and   | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG  | TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND  | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing  |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>5.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shott<br>4881', 4888',<br>4927' and 493<br>8.<br>oute First Production<br>3/13/65<br>ate of Test   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t: @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested   | г. DEPTH<br>420<br>5061<br>ER RECORD<br>воттом<br>amber)<br>861', 4866<br>6', 4913',<br>on Method (Flow<br>Pump<br>Choke Size                                      | SET HOI<br>12<br>12<br>7<br>5ACKS CEMENT<br>5ACKS CEMENT<br>5ACKS CEMENT<br>54<br>54<br>54<br>54<br>54<br>54<br>54<br>54<br>54<br>54  | ort all strings<br>E SIZE<br>-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>ing - Size and<br>rt<br>Oll - Bbl.                                  | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAM<br>INTERVAL<br>(type pump)<br>Gas - MCF  | TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.   | AMOUNT PULLER<br>-O-<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas-Oil Ratio  |
| $\begin{array}{c} c_{1} & \forall g \ \text{SIZE} \\ \hline 8-5/8" \\ \hline 5-1/2" \\ \hline \\ 5 \\ \hline \\ 5 \\ \hline \\ 8 \\ \hline \\ 8 \\ \hline \\ 9 \\ \hline \\ 9 \\ \hline \\ 12 \\ \hline 12 \\$ | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t. @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24   | г. DEPTH<br>420<br>5061<br>ER RECORD<br>воттом<br>amber)<br>861', 4866<br>6', 4913',<br>900 Method (Flow<br>Pump<br>Choke Size<br>Open                             | SET HOU<br>12<br>7<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   | ort oll strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>ing – Size and<br>ort<br>Oil – Bbl.<br>9                           | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         INTERVAL         (type pump)         Gas - MCF         12-1   | TUBING I<br>TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30  | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Toducing<br>Gas - Oil Ratio<br>1345  |
| 2.<br>C: WG SIZE<br>8-5/8"<br>5-1/2"<br>5.<br>SIZE<br>None<br><br>Perforation Record (1<br>3/8" jet shott<br>4881', 4888',<br>4927' and 493<br><br>atte First Production<br>3/13/65<br>atte of Test<br>9/14/65<br>How Tubing Press.   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure                                   | г. DEPTH<br>420<br>5061<br>ER RECORD<br>воттом<br>amber)<br>861', 4866<br>6', 4913',<br>on Method (Flow<br>Pump<br>Choke Size                                      | SET HOI<br>12<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>1-1/2" Inse<br>Prod'n., For<br>Test Period<br>OI - Bbl. | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>Oil - Bbl.<br>9<br>Gas - M               | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (type pump)         Gas - MCF         12.1         CF       Water   | TUBING I<br>TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>- Bbl.  | AMOUNT PULLET<br>-O-<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Troducing<br>Gas - Oil Ratio<br>1345<br>Oil Gravity - API (Corr.)                             |
| C: WG SIZE<br>8-5/8"<br>5-1/2"<br>SIZE<br>None<br>Perforation Record (1<br>3/8" jet shott<br>4881', 4888',<br>4927' and 493<br>Inter First Production<br>3/13/65<br>atte of Test<br>9/14/65<br>ow Tubing Press.<br>-0-  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-0-                            | г. DEPTH<br>420<br>5061<br>ВОТТОМ<br>воттом<br>(mber)<br>361', 4866<br>5', 4913',<br>con Method (Flow<br>Pump<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate | SET HOU<br>12<br>7<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   | ort oll strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>ing – Size and<br>ort<br>Oil – Bbl.<br>9                           | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (type pump)         Gas - MCF         12.1         CF       Water   | TUBING I<br>TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water Bbl.<br>30<br>Bbl.<br>30  | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Troducing<br>Gas - Oil Ratio<br>1345<br>Oll Gravity - API (Corr.)<br>27.2                            |
| C/ WG SIZE<br>8-5/8"<br>5-1/2"  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-0-                            | г. DEPTH<br>420<br>5061<br>ВОТТОМ<br>воттом<br>(mber)<br>361', 4866<br>5', 4913',<br>con Method (Flow<br>Pump<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate | SET HOI<br>12<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>1-1/2" Inse<br>Prod'n., For<br>Test Period<br>OI - Bbl. | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>Oil - Bbl.<br>9<br>Gas - M               | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (type pump)         Gas - MCF         12.1         CF       Water   | TUBING I<br>TUBING I<br>DEPTH SE<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>- Bbl.  | AMOUNT PULLES<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Troducing<br>Gas - Oil Ratio<br>1345<br>Oll Gravity - API (Corr.)<br>27.2                            |
| 2. VG SIZE<br>8-5/8"<br>5-1/2"<br>5. SIZE<br>None<br>. Perforation Record (1<br>3/8" jet shott<br>4881', 4888',<br>4927' and 493<br>Inte First Production<br>3/13/65<br>Inte of Test<br>9/14/65<br>Now Tubing Press.<br>-0-   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-0-                            | г. DEPTH<br>420<br>5061<br>ВОТТОМ<br>воттом<br>(mber)<br>361', 4866<br>5', 4913',<br>con Method (Flow<br>Pump<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate | SET HOI<br>12<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>1-1/2" Inse<br>Prod'n., For<br>Test Period<br>OI - Bbl. | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>Oil - Bbl.<br>9<br>Gas - M               | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (type pump)         Gas - MCF         12.1         CF       Water   | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>Test Witness   | AMOUNT PULLES<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Troducing<br>Gas - Oil Ratio<br>1345<br>Oll Gravity - API (Corr.)<br>27.2                            |
| 3.<br>C/ NG SIZE<br>8-5/8"<br>5-1/2"<br>3.<br>SIZE<br>None<br>1. Perforation Record (I<br>3/8" jet shott<br>4881', 4888',<br>4927' and $4933.ate First Production3/13/65ate of Test9/14/65low Tubing Press.-0-1. Disposition of Gas (SVented$   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-0-                            | г. DEPTH<br>420<br>5061<br>ВОТТОМ<br>воттом<br>(mber)<br>361', 4866<br>5', 4913',<br>con Method (Flow<br>Pump<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate | SET HOI<br>12<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>1-1/2" Inse<br>Prod'n., For<br>Test Period<br>OI - Bbl. | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>Oil - Bbl.<br>9<br>Gas - M               | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (type pump)         Gas - MCF         12.1         CF       Water   | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>Test Witness   | AMOUNT PULLET<br>-O-<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas-Oil Ratio<br>1345<br>Oil Gravity - API (Corr.)<br>27.2<br>Stated By          |
| 3.<br>C/ NG SIZE<br>8-5/8"<br>5-1/2"<br>3.<br>SIZE<br>None<br>1. Perforation Record (I<br>3/8" jet shott<br>4881', 4888',<br>4927' and $4933.ate First Production3/13/65ate of Test9/14/65low Tubing Press.-0-1. Disposition of Gas (SVented$   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-0-                            | г. DEPTH<br>420<br>5061<br>ВОТТОМ<br>воттом<br>(mber)<br>361', 4866<br>5', 4913',<br>con Method (Flow<br>Pump<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate | SET HOI<br>12<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>PROD<br>1-1/2" Inse<br>Prod'n., For<br>Test Period<br>OI - Bbl. | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>Oil - Bbl.<br>9<br>Gas - M               | set in well)         CEMENTI         200 sx. cc         400 sx. w/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (type pump)         Gas - MCF         12.1         CF       Water   | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>Test Witness   | AMOUNT PULLET<br>-O-<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas-Oil Ratio<br>1345<br>Oil Gravity - API (Corr.)<br>27.2<br>State By           |
| B.<br>C: WG SIZE<br>8-5/8"<br>5-1/2"<br>B.<br>SIZE<br>None<br>I. Perforation Record (I<br>3/8" jet shot<br>4881', 4888',<br>4927' and $493B.C: Weither the second of the second secon$   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-O-<br>Sold, used for fuel, to | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM<br>amber)<br>B61', 4866<br>6', 4913',<br>Choke Size<br>Open<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate    | SET HOI<br>12<br>7<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   | ort all strings<br>_E SIZE<br>   | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG<br>INTERVAL<br>(NTERVAL<br>(SHOT, FRAG<br>(SHOT, SHOT, FRAG<br>(SHOT, SHOT, SHOT | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>- Bbl.<br>30<br>Test Witness<br>Ben W                    | AMOUNT PULLER<br>-O-<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas - Oil Ratio<br>1345<br>Oll Gravity - API (Corr.)<br>27.2<br>Sed By<br>Satson |
| 8.<br>C/ WG SIZE<br>8-5/8"<br>5-1/2"<br>9.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shott<br>4881', $4888'$ ,<br>4927' and $4933.ate First Production3/13/65ate of Test9/14/65low Tubing Press.-O-4. Disposition of Gas (5)$   | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-O-<br>Sold, used for fuel, to | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM<br>amber)<br>B61', 4866<br>6', 4913',<br>Choke Size<br>Open<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate    | SET HOI<br>12<br>7<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5<br>5   | ort all strings<br>_E SIZE<br>   | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG<br>INTERVAL<br>(NTERVAL<br>(SHOT, FRAG<br>(SHOT, SHOT, FRAG<br>(SHOT, SHOT, SHOT | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>- Bbl.<br>30<br>Test Witness<br>Ben W                    | AMOUNT PULLER<br>-O-<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas - Oil Ratio<br>1345<br>Oll Gravity - API (Corr.)<br>27.2<br>Sed By<br>Satson |
| 3.<br>C/ NG SIZE<br>8-5/8"<br>5-1/2"<br>3.<br>SIZE<br>None<br>1. Perforation Record (1<br>3/8" jet shot<br>4881', 4888',<br>4927' and $4933.arte First Production3/13/65arte of Test9/14/65low Tubing Press.-0-3. Disposition of Gas (SVented3. List of Attachments$  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-O-<br>Sold, used for fuel, to | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM<br>amber)<br>B61', 4866<br>6', 4913',<br>Choke Size<br>Open<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate    | SET HOL<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>1 - 1/2" inse<br>Prod'n. For<br>Test Period<br>OII - Bbl.<br>9<br>Sof this form is true                                       | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>OII - Bbl.<br>9<br>Gas - M<br>12.<br>12. | set in well)         CEMENTI         200 SX. CC         400 SX. W/         30.         SIZE         2-3/8         ACID, SHOT, FRAMINTERVAL         (INTERVAL)         Gas - MCF         12.1         CF         Water  | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>- Bbl.<br>30<br>Test Witness<br>Ben W<br>knowledge and b | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas - Oil Ratio<br>1345<br>Oil Gravity - API (Corr.)<br>27.2<br>Sed By<br>Satson        |
| C/ WG SIZE<br>8-5/8"<br>5-1/2"  | 24<br>15.5<br>LINE<br>TOP<br>Interval, size and nu<br>t @ 4851', 48<br>, 4892', 4906<br>35'<br>Production<br>Hours Tested<br>24<br>Casing Pressure<br>-O-<br>Sold, used for fuel, to | r. DEPTH<br>420<br>5061<br>ER RECORD<br>BOTTOM<br>amber)<br>B61', 4866<br>6', 4913',<br>Choke Size<br>Open<br>Choke Size<br>Open<br>Calculated 24-<br>Hour Rate    | SET HOL<br>12<br>7<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>SACKS CEMENT<br>PROD<br>1 - 1/2" inse<br>Prod'n. For<br>Test Period<br>OII - Bbl.<br>9<br>Sof this form is true                                       | ort all strings<br>E SIZE<br>P-1/4"<br>-7/8"<br>SCREEN<br>32.<br>DEPTH<br>UCTION<br>sing - Size and<br>ort<br>OII - Bbl.<br>9<br>Gas - M<br>12.<br>12. | set in well)<br>CEMENTI<br>200 SX. CC<br>400 SX. W/<br>30.<br>SIZE<br>2-3/8<br>ACID, SHOT, FRAG<br>INTERVAL<br>(NTERVAL<br>(SHOT, FRAG<br>(SHOT, SHOT, FRAG<br>(SHOT, SHOT, SHOT | TUBING I<br>TUBING I<br>DEPTH SET<br>4000<br>CTURE, CEMENT<br>AMOUNT AND<br>Well S<br>P<br>Water - Bbl.<br>30<br>- Bbl.<br>30<br>Test Witness<br>Ben W<br>knowledge and b | AMOUNT PULLER<br>-O-<br>-O-<br>RECORD<br>T PACKER SET<br><br>T SQUEEZE, ETC.<br>D KIND MATERIAL USED<br>Status (Prod. or Shut-in)<br>Producing<br>Gas - Oil Ratio<br>1345<br>Oil Gravity - API (Corr.)<br>27.2<br>Sed By<br>Satson        |



**Job separation sheet** 

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WIT DEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 2300 \_\_\_\_\_Т. С \_\_\_\_\_ T. Penn. "B" T. Anhy\_ \_\_\_\_\_ T. Canyon \_\_\_\_ amo T. Salt \_\_\_\_\_\_T. \_\_\_\_T. \_\_\_\_T. Penn. "C" \_\_\_\_\_\_ 2790 \_\_\_\_\_ T. Atoka \_\_\_\_ B. Salt\_ \_\_\_\_\_T. \_\_\_\_\_ Cliffs \_\_\_\_\_ \_\_\_\_\_ T. Penn. "D" \_\_\_\_ 2880 \_\_\_\_\_ T. Leadville \_\_\_ T. Cliff House Т. Yates\_ \_\_\_\_\_ T. Miss \_\_\_ T. Madison T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ т. 7 Rivers \_\_\_\_ Queen \_\_\_\_ \_\_\_\_\_ T. Silurian\_\_\_\_\_ T. Point Lookout \_\_\_\_\_ T. Elbert \_\_\_ T T. Montoya T. Mancos T. McCracken 4170 T. Simpson T. Gallup T. Ignacio Qtzte T. Grayburg \_\_\_\_ T. San Andres T. Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_ T. Paddock \_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. \_\_\_\_ T. T. Blinebry \_\_\_\_\_ \_\_\_\_ T. Gr. Wash \_\_\_\_\_\_ T. Morrison \_\_\_\_\_\_ T. \_\_\_\_ \_\_\_\_\_ T. Granite \_\_\_ T. Tubb \_\_\_\_ \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ \_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_ Т. Drinkard \_\_\_\_\_ T. \_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_ Т. Аьо\_\_\_\_ \_\_\_\_\_ T. \_\_\_\_ \_\_\_\_\_ T. \_\_\_ T. Wolfcamp \_\_\_\_\_ T. \_\_\_ T. Chinle \_\_\_\_\_ T. Penn. \_\_\_\_\_ T. \_\_\_ \_\_\_\_\_ T. \_\_ T. Permian T Cisco (Bough C)\_\_\_\_\_ T, \_\_\_\_ T. Penn. "A"\_\_\_\_ \_\_\_\_ T. \_\_

## FORMATION RECORD (Attach additional sheets if necessary)

| From | То   | Thickness<br>in Feet | Formation  | From | To | Thickness<br>in Feet | Formetion |
|------|------|----------------------|--|------|----|----------------------|-----------|
| 4170 | 5379 | 1209                 | S.A. Limestone &<br>Dolomite w/anhydrite<br>inclusions |      |    |                      |           |

|  | NO. OF COPIES RECEIVED   |  |  |   |
|--|--|--|--|---|
|  | DISTRIBUTION   | NEW MEXICO OIL   | CONSERVATION COMMISSION  | Entro C =104  |
| <u> </u>                                       |  |  | T FOR ALLOWABLE  | Effective P1-63 ( ) 5   |
|  | .s.g.s.  |  | AND<br>RANSPORT OIL AND NATU   |   |
| LA   | AND OFFICE   |  | CANSPORT UIL AND NATU  | RAL GAS   |
| TF   | RANSPORTER OIL   |  |  |   |
| OF   | GAS  |  | ·  |   |
|  | RORATION OFFICE  |  |  |   |
| Ope  | erator   |  |  |   |
| Add  | dress Associated Of  | 1 & Gas Exploration, I   | nc.  |   |
|  | P.O. Box 664   | 5 - Houston, Texas 770   | 06   |   |
|  | w Well   | Ox)<br>Change in Transporter of:   | Other (Please explain  | ı)  |
| Rec  | completion   |  | Sas 📋  |   |
| Cha  | nge in Ownership   | Casinghead Gas Cond  | ensate   |   |
| If ch  | ange of ownership give name<br>address of previous owner   |  |  |   |
|  |  |  |  |   |
| II. DES  | SCRIPTION OF WELL ANI  |  | ame, Including Formation   |   |
|  | Federat Midu   | 1.1.   | ildcat - San Andres  | Kind of Lease<br>State, Federal or Fee Prodomol   |
| Loco   | ation  |  | TTUCAL - Dan Andres  | State, Federal or Fee Federal   |
| U  | Jnit Letter;6  | 50 Feet From The East L  | Ine and <u>1650</u> Feet   | From The South  |
| L  | Line of Section 19 , T   | ownship <b>Q_S</b> Range   | 37-Е , мери,   | Tee   |
|  |  |  |  | Les County  |
| III. DES                                       | GIGNATION OF TRANSPOL<br>ae of Authorized Transporter of C   | TER OF OIL AND NATURAL G   |  | approved copy of this form is to be sent)   |
| · ·  | Scurlock Oil Comp  |  |  |   |
| Nam  | e of Authorized Transporter of C   | asinghead Gas or Dry Gas   | Address (Give address to which   | Bldg., Houston, Texas<br>approved copy of this form is to be sent)  |
| If we  | ell produces oil or liquids.   | Unit Sec. Twp. Rge.  | Is gas actually connected?   | When  |
|  | location of tanks.   | J 12 9-5 37-1  |  |   |
| If this  | s production is commingled w<br>PLETION DATA   | ith that from any other lease or pool,   | give commingling order number  | ·· · · · · · · · · · · · · · · · · · ·  |
|  |  | Oil Weil Gas Well  | New Well Workover Deepe  | en Plug Back Same Res'v. Diff. Res'v.   |
|  | Designate Type of Complet  |  | x  |   |
| Date   | Spudded  | Date Compl. Ready to Prod.   | Total Depth  | P.B.T.D.  |
| Pool   | 12/23/64   | Name of Producing Formation  | Top Oil/Gas Pay  | 5029<br>Tubing Depth  |
|  | San Andres   | San Andres   | 4851   | 4000  |
| Perio  | orations   |  |  | Depth Casing Shoe   |
|  |  |  |  | 5061'   |
|  | 4851 to 493  | TUBING, CASING, AN   | D CEMENTING RECORD   |   |
|  | HOLE SIZE  | TUBING, CASING, ANI<br>CASING & TUBING SIZE  | D CEMENTING RECORD   | SACKS CEMENT  |
|  |  |  | DEPTH SET  | SACKS CEMENT  |
|  | HOLE SIZE  | CASING & TUBING SIZE   | <u>рертн set</u><br>420'<br>   |   |
|  | ноце size<br>12-1/4"<br>7-5/8"   | CASING & TUBING SIZE<br>8-5/8 <sup>M</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup>   | DEPTH SET<br>420 '<br>5061 '<br>4000 '   | 200 sx. common<br>400 sx. Pozmix  |
| V. TEST<br>OIL                                 | ноце size<br>12-1/4"<br>7-5/8"   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a  | DEPTH SET<br>420 •<br>5061 •<br>4000 •   | 200 sx. common  |
|  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a  | DEPTH SET<br>420 '<br>5061 '<br>4000 '   | 200 sx. common<br>400 sx. Pozmix<br>d oil and must be equal to or exceed top allow-   |
| Date   | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65  | CASING & TUBING SIZE<br>8-5/8 <sup>M</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65  | DEPTH SET<br>1420 '<br>5061 '<br>14000 '<br>fier recovery of total volume of load<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Primto   | 200 sx. common<br>400 sx. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)   |
| Date<br>Lengt                                  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours  | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>m</sup><br>2-3/8 <sup>m</sup><br>OR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure  | DEPTH SET<br>420 •<br>5061 •<br>4000 •<br>fter recovery of total volume of load<br>peth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Pump)<br>Casing Pressure  | 200 sx. common<br>400 sx. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)<br>Choke Size   |
| Date<br>Lengt                                  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>ai Prod. During Test  | CASING & TUBING SIZE<br>8-5/8 <sup>M</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65  | DEPTH SET<br>1420 '<br>5061 '<br>14000 '<br>fier recovery of total volume of load<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Primto   | 200 sx. common<br>400 sx. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)   |
| Date<br>Lengt                                  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours  | CASING & TUBING SIZE<br>8-5/8 <sup>M</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Préssure<br>-0-  | DEPTH SET<br>120 1<br>5061 1<br>14000 1<br>Ster recovery of total volume of load<br>spth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Promp<br>Casing Pressure<br>-0-  | 200 SX. Common<br>400 SX. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)<br>Choke Size<br>2"   |
| Date<br>Lengt                                  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>ai Prod. During Test  | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>m</sup><br>OR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>OII-Bbls.  | DEPTH SET<br>420 *<br>5061 *<br>4000 *<br>fter recovery of total volume of load<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Pump)<br>Casing Pressure<br>-0-<br>Water - Bbls.   | 200 SX. Common<br>400 SX. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)<br>Choke Size<br>2"<br>Gas-MCF  |
| Date<br>Lengt<br>Actuc                         | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>al Prod. During Test<br>39  | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>m</sup><br>OR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>OII-Bbls.  | DEPTH SET<br>420 *<br>5061 *<br>4000 *<br>fter recovery of total volume of load<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Pump)<br>Casing Pressure<br>-0-<br>Water - Bbls.   | 200 SX. Common<br>400 SX. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)<br>Choke Size<br>2"<br>Gas-MCF  |
| Date<br>Lengt<br>Actua<br>GAS                  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>OR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-O-<br>Oil-Bbis.<br>9   | DEPTH SET<br>420 •<br>5061 •<br>4000 •<br>fter recovery of total volume of load<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>Pump)<br>Casing Pressure<br>-0-<br>Water-Bbls.<br>30  | 200 sx. common         400 sx. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1   |
| Date<br>Lengt<br>Actua<br>GAS                  | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL  | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>OR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>OII-Bbls.<br>9   | DEPTH SET<br>420 •<br>5061 •<br>4000 •<br>fter recovery of total volume of load<br>peth or be for full 24 hours)<br>Producing Method (Flow, pump, g<br>Pump)<br>Casing Pressure<br>-0-<br>Water-Bbls.<br>30  | 200 SX. Common<br>400 SX. Pozmix<br>d oil and must be equal to or exceed top allow-<br>as lift, etc.)<br>Choke Size<br>2"<br>Gas-MCF<br>12.1  |
| GAS<br>Cate                                    | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>OR ALLOWABLE (Test must be a able for this de able for the able for the able for the able for this de able for the able | DEPTH SET<br>420 •<br>5061 •<br>14000 •<br>Ster recovery of total volume of load<br>pth or be for full 24 hours)<br>Producing Method (Flow, pump, go<br>Producing Method (Flow, pump, go<br>Casing Pressure<br>-0-<br>Water-Bbls.<br>30<br>Bbls. Condensate/MMCF<br>Casing Pressure  | 200 sx. common         400 sx. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size  |
| GAS<br>Actuc<br>Tesu<br>/1. CER                | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>ing Method (pitot, back pr.)<br>TIFICATE OF COMPLIAN   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>m</sup><br>COR ALLOWABLE (Test must be a able for this de able for this de for this d | DEPTH SET<br>420 •<br>5061 •<br>4000 •<br>Ster recovery of total volume of load<br>pth or be for full 24 hours )<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>0<br>Casing Pressure<br>-0-<br>Water-Bbls.<br>30<br>Bbls. Condensate/MMCF<br>Casing Pressure<br>OIL CONSEF  | 200 sx. common         400 sx. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         RVATION COMMISSION  |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>Ing Method (pitot, back pr.)<br>TIFICATE OF COMPLIAN<br>response of the send<br>dission have been complied of the send   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>Oil-Bbls.<br>9<br>Length of Test<br>Tubing Pressure<br>CE<br>regulations of the Oil Conservation<br>with and that the information end   | DEPTH SET<br>420 •<br>5061 •<br>4000 •<br>Ster recovery of total volume of load<br>pth or be for full 24 hours )<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>0<br>Casing Pressure<br>-0-<br>Water-Bbls.<br>30<br>Bbls. Condensate/MMCF<br>Casing Pressure<br>OIL CONSEF  | 200 sx. common         400 sx. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size  |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>Ing Method (pitot, back pr.)<br>TIFICATE OF COMPLIAN<br>response of the send<br>dission have been complied of the send   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-O-<br>Oil-Bbis.<br>9<br>Length of Test<br>Tubing Pressure<br>CE   | DEPTH SET<br>420 •<br>5061 •<br>4000 •<br>Ster recovery of total volume of load<br>pth or be for full 24 hours )<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>Producing Method (Flow, pump, g<br>0<br>Casing Pressure<br>-0-<br>Water-Bbls.<br>30<br>Bbls. Condensate/MMCF<br>Casing Pressure<br>OIL CONSEF  | 200 SX. Common         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         2.1         State         2.1         2.1         3.1         3.1         3.1         3.1         3.1         3.1         3.1         3.1   |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>Ing Method (pitot, back pr.)<br>TIFICATE OF COMPLIAN<br>response of the send<br>dission have been complied of the send   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>Oil-Bbls.<br>9<br>Length of Test<br>Tubing Pressure<br>CE<br>regulations of the Oil Conservation<br>with and that the information end   | DEPTH SET 420 5061 14000 5061 14000 51 51er recovery of total volume of load pth or be for full 24 howrs) Producing Method (Flow, pump, g Promp Casing Pressure -0- Water-Bbls. 30 Bbls. Condensate/MMCF Casing Pressure OIL CONSER APPROVED   | 200 SX. Common         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         2.1         State         2.1         2.1         3.1         3.1         3.1         3.1         3.1         3.1         3.1         3.1   |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>th of Test<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>Ing Method (pitot, back pr.)<br>TIFICATE OF COMPLIAN<br>response of the send<br>dission have been complied of the send   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>Oil-Bbls.<br>9<br>Length of Test<br>Tubing Pressure<br>CE<br>regulations of the Oil Conservation<br>with and that the information end   | DEPTH SET 420 420 5061 4000 5061 4000 51 51 51 52 5061 5 5061 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5  | 200 SX. COmmon         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         12.1         Gravity of Condensate         Choke Size   |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>TIFICATE OF COMPLIAN<br>rest or provide the set of the          | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de<br>Date of Test<br>9/14/65<br>Tubing Pressure<br>-0-<br>Oil-Bbls.<br>9<br>Length of Test<br>Tubing Pressure<br>CE<br>regulations of the Oil Conservation<br>with and that the information end   | DEPTH SET  | 200 SX. COmmon         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         12.1         RVATION COMMISSION         . 19         in compliance with RULE 1104.         Howable for a newly drilled or downgrad  |
| GAS<br>GAS<br>Actuc<br>Testi<br>/1. CERT       | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>TIFICATE OF COMPLIAN<br>rest or provide the set of the          | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de able for  | DEPTH SET  | 200 SX. COmmon         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         12.1         Gravity of Condensate         Choke Size         RVATION COMMISSION         . 19         in compliance with RULE 1104.         Ilowable for a newly drilled or deepened mpanied by a tabulation of the deviation coordance with RULE 111.  |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>MELL<br>al Prod. Test-MCF/D<br>INFICATE OF COMPLIAN<br>Signa<br>Petroleum E<br>The completed of the complete of th | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de able for  | DEPTH SET  420  5061  4000  filer recovery of total volume of load pth or be for full 24 hours)  Producing Method (Flow, pump, ge  Pump Casing Pressure  0 Casing Pressure  0 Bbls. Condensate/MMCF  Casing Pressure  0 L CONSEF  APPROVED  BY  TITLE  This form is to be filed If this is a request for a well, this form must be accor tests taken on the well in ac All sections of this form able on new and recompleted | 200 SX. COmmon         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         12.1         Gravity of Condensate         Choke Size         RVATION COMMISSION         .19         in compliance with RULE 1104.         Ilowable for a newly drilled or deepened         mpanied by a tabulation of the deviation         ccordance with RULE 111.         must be filled out completely for allow-         wells. |
| GAS<br>GAS<br>Actuc<br>Testi<br>/1. CERT       | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>TIFICATE OF COMPLIAN<br>subsy certify that the rules and<br>ission have been complied to the<br>is true and complete to the<br>March Signature<br>(Signature)  | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de able for this de for this de for this de able for this de able for this de  | DEPTH SET  | 200 SX. COmmon         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         12.1         RVATION COMMISSION         .19         in compliance with RULE 1104.         Ilowable for a newly drilled or deepened         mpanied by a tabulation of the deviation         cordance with RULE 111.         must be filled out completely for allow-         Wells.         ILL and VI only for changes of owner      |
| GAS<br>GAS<br>Actuc<br>Testi<br>I here<br>Comm | HOLE SIZE<br>12-1/4"<br>7-5/8"<br>T DATA AND REQUEST F<br>WELL<br>First New Oil Run To Tanks<br>3/13/65<br>24 hours<br>al Prod. During Test<br>39<br>WELL<br>al Prod. Test-MCF/D<br>TIFICATE OF COMPLIAN<br>subsy certify that the rules and<br>ission have been complied to the<br>is true and complete to the<br>September 2   | CASING & TUBING SIZE<br>8-5/8 <sup>m</sup><br>5-1/2 <sup>n</sup><br>2-3/8 <sup>n</sup><br>COR ALLOWABLE (Test must be a able for this de able for this de for this de for this de able for this de able for this de  | DEPTH SET  | 200 SX. COmmon         400 SX. Pozmix         d oil and must be equal to or exceed top allow-         as lift, etc.)         Choke Size         2"         Gas-MCF         12.1         Gravity of Condensate         Choke Size         Choke Size         12.1         Gravity of Condensate         Choke Size         RVATION COMMISSION         .19         in compliance with RULE 1104.         Ilowable for a newly drilled or deepened         mpanied by a tabulation of the deviation         ccordance with RULE 111.         must be filled out completely for allow-         wells. |
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