

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State of Lease ☒ Fee ☐
 Lease No. L-5284

TYPE OF WELL
 OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ P&A

RE OF COMPLETION
 BY ☐ WORK OVER ☐ DEEPEN ☐ REGRAB ☐ DIFF. RISK ☐ OTHER ☐

Name of Operator

County of Lease
 Union "PE" State
 Well No. 1
 Und. Echols Devonian

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

SECT. D LOCATED 990 FEET FROM THE North 990 FEET FROM

West LINE OF SEC. 12 TWP. 11S R. 37E Lea

No. of Spudner entry 28-81 Date T.L. Reached 6-25-81 Date Comp. (Ready to Prod.) Dry

Well Depth 40' 3930' GR

Drilling Interval(s) of this completion - Top, Bottom, Name

Drill Tools
 0-40'

Log Electric and Other Logs Run

27. Was Well Cored
 No

CASING RECORD (Report all strings to 10' intervals)

CASING SIZE	WEIGHT LBS/FT.	DEPTH SET	HOLE SIZE	CONTENTS RECORD	AMOUNT PULLED
11-3/4"		384'	17-1/2"	in place (300)	
8-5/8"		4296'	10-3/4"	in place (300)	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Completion Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Flow, or Shut-in)

Test Date	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - Bbl.	Water - Bbl.	Gas-Oil Ratio
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - Bbl.	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vents, etc.)

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Engineering Secretary DATE 8-24-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 21 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of fractionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Prattland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Chitt House	T. Leadville
T. 7 Rivers	T. Devonian	T. Montee	T. Madison
T. Queer	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mesa of	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Quize
T. Glorieta	T. McKee	Dome Greenhorn	T. Granite
T. Paddeock	T. Ellenburger	T. Dakota	T.
T. Blinobry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrance	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chino	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			REFER TO ORIGINAL COMPLETION.				