

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b> <b>MISCELLANEOUS REPORTS ON WELLS</b> (Submit to appropriate District Office as per Commission Rule 1106)			<b>FORM C-103</b> (Rev 3-55)	
Name of Company <b>Bell Petroleum Company</b>			Address <b>Box 1538, Midland, Texas 79701</b>			
Lease <b>State-8</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>8</b>	Township <b>9-S</b>	Range <b>32E</b>	
Date Work Performed <b>See below</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Other (Explain):						
<input checked="" type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained. <b>Plugging operations started 4/6/65. Completed 4/8/65.</b> <b>Plugs: 25 sx cement tubing hung @ 4300' (calculated top of cement 4082').</b> <b>Ran McCullough Jet cutter, cut @ 3347' &amp; pulled 3344.61' of 5-1/2" casing.</b> <b>Ran 2" tubing back in the hole. Re-entered 5-1/2" csg to 3444' (97' inside csg).</b> <b>Mixed 50 sx and plugged csg. stub. Pulled end of tubing up to 1752 (15' below 8-5/8" casing shoe @ 1737'). Mixed 25 sx of cement (calculated top of cement 1663').</b> <b>Removed 8-5/8" Bradenhead. Hung tubing @ 30'. Mixed 10 sx cement and plugged top of 8-5/8" casing.</b>						
Witnessed by <i>Charles E. Thole</i>		Position <b>Geologist</b>		Company <b>Bell Petroleum Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>John W. Runyan</i>				Name <i>Charles E. Thole</i>		
Title				Position <b>Geologist</b>		
Date <b>1969</b>				Company <b>Bell Petroleum Company</b>		