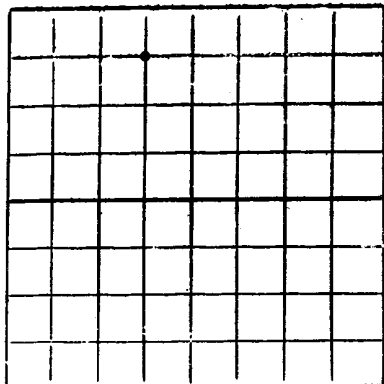


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bell Petroleum Company

(Company or Operator)

State

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 8, T. 9-S, R. 32-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from West line and 660 feet from North lineof Section 8. If State Land the Oil and Gas Lease No. is OG-5542Drilling Commenced November 5, 1964 Drilling was Completed November 16, 1964Name of Drilling Contractor The Saint Drilling CompanyAddress P. O. Box 6662, Odessa, TexasElevation above sea level at Top of Tubing Head 4434 GL The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 4180 to 4250 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>8-5/8"</u>	<u>24#</u>	<u>New</u>	<u>1732'</u>	<u>Larkin</u>			<u>Surface</u>
<u>5-1/2"</u>	<u>15.5#</u>	<u>New</u>	<u>4340'</u>	<u>Baker</u>			<u>Prod.</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>10-3/4"</u>	<u>8-5/8"</u>	<u>1732'</u>	<u>470</u>	<u>Pump</u>		
<u>7-7/8"</u>	<u>5-1/2"</u>	<u>4340'</u>	<u>250</u>	<u>Pump</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 4285-88. Acidized with 500 gal MCA. Re-acidized w/2500 gal CRA.Perf. 4194-96; 4200-02; 4210-12. Acidized w/1000 gal. MCA. Acidized with 4500 gal CRA.Perf. 4220-26. Acidized w/1000 gal MCA.Result of Production Stimulation None

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4340 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1668	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2222	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen 2920	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres 3424	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	0	60	Caliche & red bed				
60	1660	1600	Red shale & red sand				
1660	1730	70	Anhydrite				
1730	2120	390	Anhydrite & salt				
2120	2222	102	Anhydrite				
2222	2330	108	Red sand & anhy.				
2330	2920	590	Anhy & red sh				
2920	3424	504	Red sd, anhy & red sh				
3424	4340	916	Delo with traces anhy & limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Bell Petroleum Company Address P. O. Box 1538, Midland, Texas 79701
Name (Date) 4/2/65

BELL PETROLEUM COMPANY # 1-3 STATE
 880' FWL & 1400' FWL
 SEC. 8 T-9-S - R-32-S
 LRA COUNTY, N.M.

Elevation 4434' M
 4440' M

<u>FORMATION TOPS</u>	<u>SAMPLE</u>	<u>SCALUMBERG</u>
Anhydrite	1660 (+2783)	1660 (+2783)
Yates	2750 (+2219)	2129 (+2219)
Queens		2926 (+1670)
San Andres	3420 (+1628)	3424 (+1624)
Total Depth	4340 (+ 108)	4340 (+ 108)

DRILL STEM TESTS

SAN ANDRES FORMATION

DST #1 4156-4306: Open total 93 min. Went - fair flow
 of air. Decompressing to light blow at end of test.

Rec: 790' drilling water with slight scum of oil.

30 M.I.S.I.P.: 1470#

F.S.I.P.: Not taken

B.H.V.P.: 156-477#

HM: 2329-2323#

Temperature 105° F.